RECEIVED AUG 20 2014 KCC WICHITA

081514_Lemert_1-3INF.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes.	8/15/2014		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 220590		
Gas Gathering System:	Lease Name: LEMERT		
Saltwater Disposal Well - Permit No.:	SE Sec. 35 Twp. 31 A. 37W EXW		
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from L E / L W Line	T031S - R037W: SEC 035 S2, N2		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32864	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Signature: Tim Welch		
New Operator's License No. 33999	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	18076.		
- Travis officer, outle officering and the state of the s	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date:		
Date:	Authorized Signature		
j .	PRODUCTION NOV 0 7 2014 UINOV 0 7 2014		
Mail to: Past Operator New Operato	or District		



Side Two

Must Be Filed For All Wells

Lease Name	e: LEMERT		· Location: 35 31 37WSE		
Well No.	API No.	Footage from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status
	(YR DRLD/PRE '67)	(i.e. FSL = Feet ti	(i.e. FSL = Feet from South Line)		(PROD/TA'D/Abandoned
13 INF	15189219670000	1250FSL	1250FEL	HI	ACTIVE
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			· · · · · · · · · · · · · · · · · · ·
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		FSU/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350					
Address 2:) FAREET				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person: BRENDA WALLER	the lease below: T031S - R037W: SEC 035 S2, N2				
Phone: (405	10010 - 1007 11. 020 000 02, 112				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address O.					
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat				
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be subject one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(selection) is the surface owner (selection).	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered as Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that Lam filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the form; and the provided this information to the surface owner(see KCC will be required to send this information to the surface task, Lacknowledge that Lam being charged a \$30.00 harm.	Cathodic Protection Borehole Intent), you must supply the surface owners and so tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Is acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form, the KSONA-1 in CP-1 will be returned.				

Surface Owners

API#: <u>151892</u>	219670000	Lease Name: <u>LEMERT</u>		Well # <u>13 INF</u>
Owner Name:	LEMERT-LARRABEI	E, ANNETTE REV TR TTEE		
Address:	Attn: LEMERT, J RE	x	701 S TAYLOR ST	
City:	AMARILLO	State: TX	Zip: 79101-2406	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	