081514_Leslie_Walker_3INF.pdf

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Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220426		
Gas Gathering System:	Lease Name: LESLIE WALKER		
Saltwater Disposal Well - Permit No.;			
Spot Location: feet from N / S Line	NW_Sec. 12 Twp. 27 Fl. 37W EX		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T027S - R037W: SEC 012 NW4, NE4, SE4, SW4		
Entire Project: Yes No			
Number of Injection Wells **	County: Grant		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Old The Index 20 Completed.	injection zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haut)	teet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling ∠↓		
Past Operator's License No. 32864/	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Signature: Tim Welch		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	204 040 4000		
	none.		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tugwater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	- · · · · · · · · · · · · · · · · · · ·		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.; Recommended action:	permitted by No.;		
Date:	Date:		
Authorized Signature	Authorized Signature 2014		
DISTRICT EPR	PRODUCTION NOV 0 7 2014 UIC NOV 0 7 2014		
Mail to: Past OperatorNew Opera	tor District		



Side Two

Must Be Filed For All Wells

*Lease Name	LESLIE WALKER		* Location:12	2 27 37WNW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3 INF	15067213510000	1250FNL	1550 1250FWL	Н	ACTIVE
***************************************		FSUFNL	FEL/FWL		
991 WHI SPECE SEA SPECE SPECE SEA SPECE SPEC		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
				- Average of the second of the	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	difficulties to the control of the c	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15067213510000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
Name: XTO ENERGY INC.	NW Sec. 12 Twp.27 S. R. 37 Eask West		
Address 1: 210 PARK AVENUE, SUITE 2350	County: Grant		
Address 2:	Lease Name: LESLIE WALKER Well #:3 INF		
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person; BRENDA WALLER	the lease below: T027S - R037W: SEC 012 NW4, NE4, SE4, SW4		
Phone: (405 319-3259 Fax: ()			
Email Address: BRENDA_WALLER@XTOENERGY.COM	_		
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 		
Address 2:	and the state of t		
	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located Bill 2032, I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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KDOR #220426

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Surface Owners

API#: 150672	213510000	Lease Name: LESLIE WA	LKER	Well # 3 INF	_
Owner Name:	FRIENDS UNIVERSIT	·Y			
Address:	11516 NICHOLAS ST	STE 100			
City:	ОМАНА	State: NE	Zip: 68154		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:		Chanta	7:		
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	7in:		