Mail to: Past Operator

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells \_ Gas Lease: No. of Gas Wells \_\_\_\_ KS Dept of Revenue Lease No.: \_\_\_ Gas Gathering System:\_\_ Lease Name: \_ LEWIS Saitwater Disposal Well - Permit No.: \_\_\_ \$E\_Sec.. 36W \_\_ teet from N / S Line Legal Description of Lease: \_\_\_feet from | E / | W Line T034S - R036W: SEC 002 All Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Number of Injection Wells \_ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): \*\* Side Two Must Be Completed. Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. If Drill Pit, WO or Haul) W Line of Section feet from Settling Haul-Off Workover Drilling KN Type of Pit: Emergency Burn 32864 **BRENDA WALLER** Past Operator's License No. Contact Person: Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: NANCY FITZWATER New Operator's License No. 33999 Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser:\_ 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: \_ \_\_\_\_\_. Recommended action: \_ Date: Date: Authorized Signature Authorized Signature 2014 PRODUCTION NOV 0 7 2014 DISTRICT \_

New Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	. = 1410		2 24 25WSE				
Lease Name:	LEWIS		* Location: 2 34 36WSE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15189208850001	4630 FSL 2310FNL	4030FEL 2 <del>310FW</del> L	GAS	ACTIVE		
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
VIII A	-	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
-A-MARANA		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
<u></u>		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.	SESec. 2Twp.34S. R. 36East				
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens				
Address 2:	I EVANS				
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below: T034S - R036W: SEC 002 All				
Phone: ( 405 319-3259 Fax: ( )	10343 - N030W. SEG 002 All				
Email Address: BRENDA_WALLER@XTOENERGY.COM	_				
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface — owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face owner(s) that I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form:  I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  CE Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  A. Lacknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form, the KSONA-1				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that Lam filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form:  1 have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, Lacknowledge that Lam being charged a \$30.00 hand.  If choosing the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  CE ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  A. Lacknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.				

KDOR #202456

API #:15189208850001

### **Surface Owners**

API#: <u>15189</u> 2	208850001	Lease Name: <u>LEWIS</u>		Well # <u>1</u>					
Owner Name:	GILBERT, ROBERT	E DEC TR TTEE							
Address:	10355 W WININGER CIR								
City:	SUN CITY	State: AZ	Zip: 85351-4758						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:	:			•					
Address:									
City:		State:	Zip:						
Owner Name:	:								
Address:									
City:		State:	Zip:						