KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Cartification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 10-6-14
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 215628
Gas Gathering System:	Lease Name: MONROE
Saltwater Disposal Well - Permit No.:	<u>Sec 23 Sec26 Twp325 R12 </u> E W
Spot Location: feet from N / S Line	Legal Description of Lease: SE/4 of Section 23; and NE/4 of Section
feet from E / W Line	26
Enhanced Recovery Project Permit No.:	Received
Entire Project: Yes No	County 0.0.001
Number of Injection Wells***	Production Zone(s): Mulky Coal OCT 2 2 2014
Field Name: Hale-Inge	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS
** Side Two Must Be Completed.	WOITH
Surface Pit Permit No.: Multiple Wells - See Back Page	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover A Drilling
1,000,1 1111	
Past Operator's License No. 33712 √	Contact Person: Randy W. Clark
Past Operator's Name & Address: Clark Energy, LLC	Phone: 620-330-2110
1198 Road 31, Havana, KS 67347	Date: 19-6-14
Title: President	Signature: Land, W. Clark
,	
New Operator's License No. 34301	Contact Person: Kyter Finney
New Operator's Name & Address: Kyler Finney, d/b/a Finney Oil	Phone: 918-440-8878
Company, P.O. Box 87, Wann, OK 74083	Oil/Gas Purchaser: Coffeyville Resources
	10-0-14
	Date:
Title: Owner	Signature:
	authorization, surface nit nermit # Multiple Wells - See Back Page has been
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation of Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection world) or preparate
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: , Recommended action:	portinued by 170
Date	Date:
Date:	Authorized Signature
DISTRICT EPR /0-29-14	PRODUCTION CC 3 0 2014 UIC UIC
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 215629 *			" OD TOOD DAOF	
Lease Name:	MONROE		Location: Si	ection 23, T32S, R12E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-019-25812 V	880 FSLFINL	440 Circle	Gas	PROD - Sec. 23
4	15-019-25820 🗸	4950 FSUFFIL	165 FEVFWL	Oil	Inactive - Sec. 26
5	15-019-25936-00-01°	2310 FSIFIL	660 FEVENL	Gas	PROD - Sec. 23
		FSL/FNL	FEL/FWL		***************************************
American to the second second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Name and Address of the Address of t	
MARKET MERCHANISM CONTRACTOR OF THE PARTY OF		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
•		FSL/FNL	FEL/FWL	***************************************	-
	and the second section of the section o	FSL/FNL	FEL/FWL		
مر سرد مستورد و المستورد و المستو		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	Received ISAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 2 2 2014
***************************************		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33712	Well Location:			
Name: Clark Energy, LLC				
Address 1: 1198 Road 31				
Address 2:	County: Chautauqua Lease Name: MONROE Well #: 3, 4, 5			
City: Havana State: KS Zip: 67347 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Randy Clark	the lease below:			
Phone: (620) 330-2110 Fax: ()	SE/4 of Sec. 23; and NE/4 of Sec. 26			
Email Address:				
lace Owner information: Be: David L. Monroe, Terry Gene Monroe II, When filing a Form T-1 involving multiple surface owners, attach an a sheet listing all of the information to the left for each surface owner. owner information can be found in the records of the register of deed county, and in the real estate property tax records of the county treasure. Elk City State: KS Zip: 67344 +				
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice A	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	give with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to				

Received KANSAS CORPORATION COMMISSION

OCT 2 2 2014