KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submittee	ed with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: October 31, 2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: N/A
Gas Gathering System:	Lease Name: YOUNG #15-6
Saltwater Disposal Well - Permit No.:	·
Spot Location: feet from N / S Line	NE _ SW _ SE _ SW Sec. 11 Twp. 22 R. 16 W
feet from E / W Line	Legal Description of Lease: The South 65 ac. of the SW/4 described
Enhanced Recovery Project Permit No.:	on the attached Exhibit "A"
Entire Project: Yes No	County: Coffey
Number of Injection Wells **	Production Zone(s):_Squirrel
Field Name: Wildcat	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
/	· · · · · · · · · · · · · · · · · · ·
Past Operator's License No. 9855/	Contact Person: Michael J. Reilly
Past Operator's Name & Address: Grand Mesa Operating Company	Phone: 316-265-3000
1700 N. Waterfront Pkwy, B600, Wichita, KS 67206	Date: October 31, 2014
Title: President	Signature:
Title:	Signature.
New Operator's License No. 34350	Contact Person: PHILLIP FRICK
New Operator's Name & Address. Altavista Energy, Inc.	Phone: 785-883-4057
P O Box 128, 4595 K33 Hwy, Wellsville, KS 668803AS CORPORATION COMMISSION	
NOV 0 7 2014	Date: 10/31/14
	Maine Ivi
MANAGE CONSERVATION DIVISION Manager WICHITA, KS	Signature: Phillip Frick
	-
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
	in advantudend of
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
5.511.1101	PRODUCTION NOV 1 4 2014 UICNOV 1 4 2014
Mail to: Past Operator New Operato	or District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	•			
* Lease Name: _	YOUNG #15-6		* Location:N	E/SW/SE/SW Sec. 11-22	2S-16E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#15-6	15-031-23907-00-00	495 (FSL)FNL	1815 Circle	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSI/FNI	FFL/FWL		
				,	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		411111111111111111111111111111111111111
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANDAD	Received
		FSL/FNL	FEL/FWL	22 WONG COF	PORATION COMMISSION
-		FSL/FNL	FEL/F W L		0 7 2014
			FEL/FWL	WI	VATION DIVISION CHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 9855	Well Location:		
Name: Grand Mesa Operating Company	NE_SW_SE_SW_Sec. 11 Twp. 22 S. R. 16 X East West		
Address 1: 1700 N. Waterfront Pkwy, Bldg 600			
Address O.	County: Coffey Lease Name: YOUNG Well #: 15-6		
City: Wichita State: KS Zip: 67206 + 5 5 1 4 Contact Person: Michael J. Reilly, President Phone: (316) 265-3000 Fax: (316) 265-3455	1 4 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Michael J. Reilly, President	the lease below.		
Phone: (316) 265-3000 Fax: (316) 265-3455			
Email Address: pbrewer@gmocks.com			
Surface Owner Information: Name: Howard Young Address 1: 805 Shetland Rd SE Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to Date: 10/21/11/ Signature of Operator or Agent:	the best of my knowledge and belief. Title: Tex:dentage.		
Date: 10/ 1// Signature of Operator or Agent: _//	KANSAS CORPORATION COMMISSION		
	NOV 0 7 2014		

CONSERVATION DIVISION WICHITA, KS

EXHIBIT A

YOUNG LEASE

DATE: October 15, 2013

FILED: November 26, 2013 RECORDED: Book OG42, Page 14-16

LESSOR: Howard E. Young and Karla M. Young, as joint tenants with rights of survivorship

LESSEE: Wildcat Resources, Inc.

DESCRIPTION: Township 22 South, Range 16 East – Section 11: The South 65 acres of the Southwest Quarter (SW/4) described as beginning at the Southwest corner of the Southwest Quarter (SW/4) of said section 11; thence North along the West section line on an assumed bearing of N 00 degrees 31' 06" West 1,074.42 feet; thence South 89 degrees 57' 11" East 2635.19 feet to the East line of said Southwest Quarter (SW/4); thence South 00 degrees 32' 28" East 1,074.43 feet to the Southeast corner of said Southwest Quarter (SW/4); thence North 89 degrees 57' 11" West 2,635.62 feet to the point of beginning. All in Coffey County, Kansas and containing 65 acres more or less. (100% WI, 85% NRI)

Received KANSAS CORPORATION COMMISSION