Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 05/22/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114883
Gas Gathering System:	Lease Name: Alva Schendel
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: W/2 of the SW/4 of 24-16S-21E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Miami KCC WICHITA
Number of Injection Wells **	Production Zone(s): Squirrel JUN 3 0 2014
Field Name: Paola-Rantoul	
** Side Two Must Be Completed.	Injection Zone(s): Squirrei RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No8860 /	Contact Person: Alva L. Schendel
Past Operator's Name & Address: Alva L. Schendel	Phone: 785-883-2821
27095 Pleasant Valley Road, Wellsville, KS 66092	Date: 06-25-14
Title: Operator	Signature: alw, Schemb
2005	
New Operator's License No. 3895	Contact Person: Robert Eberhart II
New Operator's Name & Address: Bobcat Oilfield Service, Inc.	Phone: 913-837-5199
602 W. Amity, Suite 103, Louisburg, KS 66053	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing
	Date: 6-25-14
Title: Treasurer	Signature: State S
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 7.16.14 UIC 7-16-14
Mail to: Past Operator New Operato	orDistrict

Must Be Filed For All Wells

KDOR Lease No.: 114883 1

Alva Schendel * Lease Name: _ W/2 of the SW/4 of 24-16S-21E; Miami County, KS Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle EEDFWL 2445 EST/FNL **14** 15-121-22158~ 4840 OIL **PROD** 15 15-121-22159~ 102 OIL **PROD** (FS)/FNL 4538 KEL/FWL v 17 15-121-27089^{\(\nu\)} 235 5125 FEL FWL OIL PROD / Z-1 15-121-22086 FSLIFNL 4135 FELIFWL OIL PROD 15-121-22087**~** ✓ Z-2 2020 FSLIFNL 4130 FELIFWL OIL **PROD** ✓ Z-3 15-121-22088 1615 (FS) /FNL 4135 @/FWL OIL **PROD** ✓ Z-4 15-121-22089 **~** 1220 FSIJFNL 4130 FEJFWL OIL **PROD** 15-121-22090 ✓ Z-5 815 4135 FELFWL OIL **PROD** ✓ Z-6 15-121-22091 415 4135 FWL OIL **PROD** ∠ Z-7 15-121-22151 135 4130 FEL/FWL OIL **PROD** / Z-8 15-121-22152 **~** 395 4535 OIL **PROD** ✓ Z-9 15-121-22153 790 4535 FEU/FWL OIL **PROD** ✓ Z-10 15-121-22154 4540 FED FWL 1235 OIL **PROD** \angle Z-11 15-121-22155 4535_ŒL/FWL 1655 OIL PROD ✓ Z-12 15-121-22156 **~** 2043 FSUFNL 4537 (FEWFWL OIL **PROD** ✓ Z-13 15-121-22157 V 4540 €EL/FWL 2450 OIL **PROD** 15-121-22192 • ✓ Z-16 5185 FEL FWL OIL **PROD** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL KCC WICHITA FSL/FNL FEL/FWL JUN 3 0 2014 FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 8860	Mallifornia
Name: Alva L. Schendel	SW o 24 - 16 - 21
Address 1: 27095 Pleasant Valley Road Address 2:	County: Miami
Address 2:	Lease Name: Alva Schendel, Well #: ALL
City: Wellsville State: KS Zin: 66092	M. Ellin
Contact Person: Alva Schendel	— — If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Alva Schendel Phone: (785) 883-2821	The W/2 of the SW/4 of 24-16S-21E: Miami
Email Address:	
Surface Owner Information: Name: Alva L. Schendel	IA/hon filing a Farm Taking Line
Address 1: 27095 Pleasant Valley Road	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Wellsville State: KS Zip: 66092 +	and the road solutio property tax records of the county fleasurer.
If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pinelines, and electrical lines. The locations shows on the play
f this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface ow KCC will be required to send this information to the	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this aber, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this
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JUN 3 0 2014
RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202