KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tied with this form. 나		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 5-30-15		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 143961		
Gas Gathering System:	Lease Name: Biller Trust		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: S/2 NW/4 SW/4 and SW/4 SW/4		
Enhanced Recovery Project Permit No.:	Section 16, T34S, R15E		
Entire Project: Yes No	County: Montgomery Production Zone(s): Wayside		
Number of Injection Wells**			
Field Name:			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling		
Level Control	TACKORD OK COMMING		
Past Operator's License No	Contact Person:		
Past Operator's Name & Address: N/A	Phone:		
	Date:		
Title: N/A	Signature: Dil + Gas Lease Attached		
Title: MA	Signature: OI T Gus Case Tiquence		
New Operator's License No. 34819 /	Contact Person: Rex Horning		
New Operator's Name & Address: TR Crude LLC Received	Phone: 719-252-9352		
501 South Park Blvd. KANSAS CORPORATION COMMISSI	ION Oil / Gas Purchaser: CVR		
Independence KS 67301 NOV 2 0 2014	Date: 11-17-2014		
Title: Superintendent CONSERVATION DIVISION WICHITA, KS	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	· · · · · · · · · · · · · · · · · · ·		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR P	PRODUCTION DEC 0 2 2014 UID EC 0 2 ZUT4		
Mail to: Past Operator New Operator	r District		

Must Be Filed For All Wells

KDOR Lease	No.: 143961				
* Lease Name: Biller Trust * Location: 16-34S-15E					
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
TR16-1	15-125-02788-00-00 / 1	Circle 33 FSL/FNL	4280 Circle FEL FWL	oil	prod
TR16-2	15-125-02789-00-00 / 1	46 FSD/FNL	4707 FEDFWL	oil	prod
TR16-3	15-125-02787-00-00 / 4	25 FSDFNL	4325 FEL/FWL	oil	prod
TR16-4	15-125-02786-00-00 [/] 4	97 FSDFNL	4053 (FE)/FWL	oil	prod
TR16-5	15-125-02790-00-00 / 2	61 FSL)FNL	5010 FEL FWL	oil	prod
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		**************************************
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/F W L		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION		FEL/FWL		
entry-sad-re-materia-limite-m-m-mm-m-m-m-m-m-m-m-m-m-m-m-m-m-m-m-	NOV 2 0 2014	FSL/FNL		The state of the s	
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL			
***************************************		FOL/FINL	FEL/FWL		A AND THE CONTRACT OF THE CONT

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 34819 Name: TR Crude LLC	Well Location:			
Address 1: 501 S. Park Blvd.	County: Montgomery			
Address 2:	Lease Name: Biller Trust Well #: 1,2,3,4,5			
City: Independence State: Ks Zip: 67301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Rex Horning	the lease below:			
Phone: (719) 252-9352 Fax: () KCC WICLITA				
NUV 2 5 2014	the Southwest Quarter (SW/4 SW/4) of Section 16 Township 34 South Range 15East			
Surface Owner Information: Name: John Ford RECEIVED	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 2136 Cowboy Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Peru State: Ks Zip: 67306 + 9084				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge the surface owner is the surface owner of the surface owner information to the surface owner.	Atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.			
task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fee	f the surface owner by filling out the top section of this form and C, which is enclosed with this form.			
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v				
I hereby certify that the statements made herein are true and correct to the	e best of my knowledge and belief.			
11/24/2014 After	Agent			
Date: Signature of Operator or Agent:	Title:			



OIL AND GAS LEASE

AGREEMENT, Made and entered into this day ofNo B of 2007 being a part of the Doyle E. Biller Family Trust executed Octoone or more) and TR Crude, LLC the second part, hereinafter call one or more DOLLARS, cash in hand paid, receipt of which is hereby a the part of lessee to be paid, kept and performed, has granted, demised, lessee, for the sole and only purpose of mining and operating for oil a thereon to produce, save and take care of said products, all that certain to described as follows, to wit:	ober 19, 1979. Party of the first part, hereing led lessee. WITNESSETH. That the said lessor, acknowledged, and of the covenants and agreeme leased and let and by these presents does grant, de and gas, and laying pipe lines, building tanks, po	after called lessor (whether for and in consideration of nts hereinafter contained on mise, lease and let unto said ower stations and structures
The South Half of the Northwest Quarter of the Southwest Qu (SW/4 SW/4) of Section 16, Township 34 South, Range 15 Ea Quarter (W/2 SW/4)	•	
of Section 16 Township 34S Range15E and containing 60 acres mo It is agreed that this lease shall remain in full force for a tert them, is produced from said land by the lessee. In consideration of the premises the said lessee covenants and 1*. To deliver to the credit of lessor, free of cost, in the pipe	m of 3 years from this date, and as long thereaft agrees:	
produced and saved from the leased premises. 2 nd . To pay lessor for gas from each well where gas only is a (but, as to gas sold by lessee, in no event more than (20%) of the process payments to be made and lessor to have free	found the equal to (20%) of the gross proceeds a eds received by lessee from such sales), for all ga e of cost from any such well for all stoves and all	t the prevailing market rate, s used off the premises, said inside lights in the principal
dwelling house on said land during the same time by making his own co 3'd. To pay lessor for gas produced from any oil well and us royalty of (20%) of the market value, at the mouth of the well, (but, as t lessee from such sales), payable monthly at the prevailing market price. If said lessor owns a less interest in the above described land	than the entire and undivided fee simple estate the	oline or any other product a of the proceeds received by herein, then the royalties and
rentals herein provided shall be paid the lessor only in the proportion when the shall have the right to use, free of cost, gas, oil, and we of lessor. When requested by lessor, lessee shall bury his pipe lines below.	water produced on said land for its operation there	
No well shall be drilled nearer than 200 feet to the house or be Lessee shall have the right at any time to remove all mach remove casing.	am now on said premises, without the written con	
If the lessee shall commence to drill a well within the term of well to completion with reasonable diligence and dispatch, and if oil or and be in force with the like effect as if such well had been completed well the estate of either party hereto is assigned, and the privile	r gas, or either of them, be found in paying quanti within the term of years herein first mentioned.	ties, this lease shall continue
shall extend to their heirs, executors, administrators, successors or ass royalties shall be binding on the lessee until after the lessee has been fi hereby agreed in the event this lease shall be assigned as to a part or a	signs, but no change in the ownership of the land furnished with a written transfer or assignment or as to parts of the above described lands and the a	l or assignment of rentals or a true copy thereof; and it is ssignee or assignees of such
part or parts shall fail or make default in the payment of the proportion shall not operate to defeat or affect this lease in so far as to covers a shall make due payments of said rentals. If the leased premises an nevertheless, may be developed and operated as an entirety, and the ro	part or parts of said lands upon which the said le re now or hereafter owned in severalty or in so	essee or any assignee thereof eparate tracts, the premises,
owned by him bears to the entire leased area. There shall be no oblige land covered by this lease may hereafter be divided by sale, devise, produced from such separate tracts.	ation on the part of the lessee to offset wells on s or otherwise, or to furnish separate measuring o	separate tracts into which the or receiving tanks for the oil
Lessor hereby warrants and agrees to defend the title to the la to redeem for lessor by payment, any mortgages, taxes or other liens o be subrogated to the rights of the holder thereof.		
Executed this day of November, 2012	State of Kansas, Montgomery County This instrument was filed for Record on November 05, 2012 12:24:00	
Doyle E. Biller, Trustee of The Biller Family Trust B of 2007 being a part of the Biller Family Trust executed	Recorded in Book 610 Page 333-333 Fee: \$8.00 201204457 Warlyn Cathour	KCC WICHITA
October 19, 1979 State of Kansas	Marilyn Calhoun, Register of Deeds	NOV 25 2014 RECEIVED
) SS: County of Montgome <u>ry</u>)		
£ 117	oyle E. Biller, Trustee of The Biller Family Trust B on to me to be such persons who executed the for	of 2007 being a part of the regoing instrument in writing
IN WITNESS WHEREOF, I have hereunto set my official signal	ture and affix my notarial seal the day and year la	st above written.

MELODI C. JONES

MeloDi C. JONES

Notary Public - Stella of Kanasas

My Appointment Expires ()