Amended

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form *
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells	Effective Dale of Transfer:August 9, 2012
Gas Lease: No. of Gas Wells _5	KS Dept of Revenue Lease No.: 213127
Gas Gathering System:	Lease Name: Newland
Saltwater Disposal Well - Permit No.:D27483.0	
Spot Location: 2674 feet from ☐ N / ✓ S Line	
2935 feet from 🗸 E / W Line	Legal Description of Lease: S/2 SE/4 of Sec 36, T29S, R16E; NE/4 of
Enhanced Recovery Project Permit No.:	Sec 1, T30S, R16E; and the W/2 of Sec 6, T30S, R17E.
Enlire Project: Yes No	County: Wilson
Number of Injection Wells **	Production Zone(s):_ Bartlesville
Field Name: Neodesha	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32109	Contact Person: Douglas L. Shay
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069
P.O. Box 350, Neodesha, KS 66757 Received	Date: October 23, 2014
Title: President KANSAS CORPORATION COMMISS	SION
NOV 2 1 2014	Signature:
New Operator's License No. 34769 CONSERVATION DIVISION	Contact Person: Pamela Graves
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840
112 South 5th Street, P.O. Box 111, Neodesha, KS 66757	
	Oil / Gas Purchaser: Seminole Energy Services
	Date: October 23, 2014
Fitle: Authorized Agent	Signature: Pamela Gaves
Acknowledgment of Transfer: The above request for transfer of injection au	ethorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation Co	
Commission records only and does not convey any ownership interest in the ab	
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	
	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
)ato:	Date
Oate:	Date:
DISTRICT EPR PRC	ODUCTIONUIC
	District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 213127				
* Lease Name:	Newland		* Location:	GPS location on all wells,	T30S R17E, Sec. 6
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	1520520751	2722 FSI FNL	3236 Circle	GAS	PRODUCING
3	1520521006	4037 FSUFNL	2860 FELFWL	GAS	PRODUCING
5	1520525005	3802 (FSI)/FNL	3247 FELFWL	GAS	PRODUCING
6	1520525136	2674 (FS)/FNL	2935 FED FWL	SWD	ACTIVE
2	15205207520001	660 (FSL)FNL	660 FELFWL	GAS	PRODUCING
4	1520521007	1310 (FSI)/FNL	2970 FEL/FWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		N
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL _	FEL/FWL		,
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORPORATION	COMMISSION
		FSL/FNL _	FEL/FWL	NOV 2 1	2014
		FSL/FNL	FEL/FWL	CONSERVATION DI WICHITA, KS	VISION
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		FSL/FNL	FEL/FWL _		and the second of the second o
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Fille-1

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Tra	nsfer) CP-1 (Plugging Application)
OPERATOR: License # 34769	Well Location:	
Name: CherokeeNRG LLC		30 _S. R. <u>17</u> ★ East West
Address 1: 112 South 5th Street	County: Wilson	S. H X East _ West
Address 2: P.O. Box 111	Lease Name: Newland	Mall #. 1-6
Address 2: P.O. Box 111 City: Neodesha State: KS Zip: 66757 +		
Contact Person: Pamela Graves	If filing a Form T-1 for multiple wells on the lease below:	a lease, enter the legal description of
Phone: (620) 432-1840 Fax: ()	S/2 SE/4 of Sec 36, T29S,	
Email Address: pgraves05@yahoo.com	T30S, R16E; and the W/2	of Sec 6, T30S, R17E.
Received KANSAS CORPORATION COMMISSI	ON	
Surface Owner Information: NOV 2 1 2014		
Name: Joe Newland CONSERVATION DIVISION	When filing a Form T-1 involving multiple	surface owners, attach an addition d
Address 1: 6395 Trego Road WICHITA, KS	sheet listing all of the information to the owner information can be found in the re	left for each surface owner. Surface
Address 2:	county, and in the real estate property ta	x records of the county treasurer.
City: Neodesha State: KS Zip: 66757		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on Select one of the following:	patteries, pipelines, and electrical lines.	The locations shown on the plat
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 handling fer 	ated: 1) a copy of the Form C-1, Form ing filed is a Form C-1 or Form CB-1, to the email address. Inowledge that, because I have not prover(s). To mitigate the additional cost of	CB-1, Form T-1, or Form he plat(s) required by this vided this information, the
of choosing the second option, submit payment of the \$30.00 handling feations and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	e with this form. If the fee is not receiv	
hereby certify that the statements made herein are true and correct to the	e best of my knowledge and belief.	
Date: 10/23/14 Signature of Operator or Agent: Hame	la Shaves Title: Auth	orized Agent

TIF

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: August 9, 2012 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _213127 Gas Gathering System: Lease Name: Newland Saltwater Disposal Well - Permit No.: Sec. 6 Twp. 30 R. 17 VE W _ feet from N / Legal Description of Lease: S/2 SE/4 of Sec 36, T29S, R16E; NE/4 of _ feet from __ E / __ W Line Sec 1, T30S, R16E; and the W/2 of Sec 6, T30S, R17E. KCC WICHITA County: Wilson Entire Project: Yes No Number of Injection Wells Bartlesville SEP 24 2013 Production Zone(s):_ Field Name: Neodesha Injection Zone(s):_ RECEIVED ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Settling Haul-Off Workover Emergency Burn Type of Pit: Contact Person: Douglas L. Shay Past Operator's License No. Phone: 972-572-5069 Dakota Production Co., Inc. Past Operator's Name & Address: September 16, 2013 P.O. Box 350, Neodesha, KS 66757 Title: President Signature: Pamela Graves Contact Person: New Operator's License No. New Operator's Name & Address: CherokeeNRG LLC Phone: 620-432-1840 Oil / Gas Purchaser: Seminole Energy Services 101 W. Illinois, Vinita, OK 74301 Date: September Title: Authorized Agent Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: 1 permitted by No.: . ERR PRODUCTION Mail to: Past Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 213127				
* Lease Name:	Newland	- Superary State Comment	* Location:(GPS location on all well	s, T30S R17E, Sec. 6
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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6	1520525136	2970 FSL 2674 FSD FNL	2935 FEDFWL	erpernit SWD	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		SEP 2 4 2013 RECEIVED
					RECEIVED

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:
Name: CherokeeNRG LLC	
Name: CherokeeNRG LLC Address 1: 101 W. Illinois	County: Wilson
	Newland
City: Vinita State: OK Zip: 74301	.— If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Pamela Graves	the lease below:
Address 2: City: Vinita State: OK Zip: 74301 + Contact Person: Pamela Graves Phone: (620) 432-1840 Fax: () Doraves05@vahoo.com	S/2 SE/4 of Sec 36, T29S, R16E; NE/4 of Sec 1,
Email Address: pgraves05@yahoo.com	T30S, R16E; and the W/2 of Sec 6, T30S, R17E.
Surface Owner Information:	
Name: Joe Newland	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 6395 Trego Road	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Neodesha State: KS Zip: 66757 +	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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State: KS Zip: 66757 +	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the ecowner(s). To mitigate the additional cost of the KCC performing this
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KCC WICHITA

SEP 2 4 2013

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202