RECEIVED AUG 20 2014 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MOS1 be submit	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 221061		
Gas Gathering System:	Lease Name: BROWN FF		
Saltwater Disposal Well - Permit No.:	In the APP Note that the more beautiful on the body of the property of th		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 016 SE4, SW4, NW4, NE4		
Entire Project: Yes No			
Number of Injection Wells ***	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	In this ten in the contract of		
	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Curfosa Dit Dormit No.	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)			
	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off		
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Signature: Tim Welch		
New Operator's License No. 33999	Contact Powers NANCY FITZWATER		
11013 Operator o acorta 1101	CONTROL FEISON.		
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
	040 : <del>772</del>		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Stignator		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
	The state of the second of the		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
( m 37.22)	DEC 0 4 201/		
	PRODUCTION <u>9¢ U 4 / U 14</u>		
Mail to: Past Operator New Operato	r District		

RECEIVED AUG 20 2014 KCC WICHITA

#### Side Two

#### Must Be Filed For All Wells

Well No.       API No. (YR DRLD/PRE '67)       Footage from Section Line (i.e. FSL = Feet from South Line (i.e. FSL = Feet from South Line 13         13       15189210970004 √       1980FSL ✓       635FWL ✓         FSL/FNL         FSL/FNL         FSL/FNL         FSL/FNL         FSL/FNL         FSL/FNL         FSL/FNL         FSL/FNL         FSL/FNL	Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned)
(YR DRLD/PRE '67) (i.e. FSL ≡ Feet from South Lin  13 15189210970004	Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned)
FSL/FNL	GAS ACTIVE
FSL/FNL	
FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL	
FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL	
FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL  FSL/FNL	
FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL	FEL/FWL
FSL/FNL FSL/FNL FSL/FNL	FEL/FWL
FSL/FNL FSL/FNL	FEL/FWL
FSL/FNL	FEL/FWL
	FEL/FWL
TO! (TAB	FEL/FWL
FSL/FNLFSL/FNLFSL/FNL	
FSL/FNL+THETT	FEL/FWL
FSL/FNL	FEL/FWL
FSL/FNL	_ FEL/FWL
FSL/FNL	FELFWL
FSL/FNL	FEU/FWL
The state of the s	FEL/FWL
FSL/FNLFSL/FNL	FEL/FWL
	_FEVFWL
FSL/FNL	<u>FEL/FWL                                   </u>
Harring of Harris Addition of the State of t	_FELFWL
FSL/FNL	
FSL/FNL	FEL/FWL
FSL/FNL	FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 KCC WICHITA

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Molt Longton		
Name: XTO ENERGY INC.	Well Location: SWSec16Twp.32SR35East <mark>K_</mark> West		
Address 1: 210 PARK AVENUE, SUITE 2350			
Address 2:	DROWN FF		
City: OKLAHOMA CITY State: OK Zip: 73102 +			
Contact Person: BRENDA WALLER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( 405 319-3259 Fax: ( )	1032S - R035W: SEC 016 SE4, SW4, NW4, NE4		
Email Address: BRENDA_WALLER@XTOENERGY.COM	<del></del>		
Etilali Audiess:	<del></del>		
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	<ul> <li>owner information can be found in the records of the register of deeds for the</li> </ul>		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and to the plat to the form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and to tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat is a separate plat may be submitted.  The locations are considered to the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; I have not provided this information to the surface owner(struction will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The location is sufface as a few may be submitted.  The location is a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:    X   I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The locations of the Surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations of the surface be located: 1) a copy of the Form CB-1, the plat(s) required by this fax, and email address.  The locations of the surface below the surface below the surface belocated: 1) a copy of the Form CB-1, the plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The located is a Form C-1 plat, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The located is a Form C-1 plat, portion of the Form CB-1, the plat is not received with this form, the KSONA-1 or CP-1 will be returned.		

#### **Surface Owners**

RECEIVED AUG 20 2014 **KCC WICHITA** 

API#: <u>15189</u> 2	210970004	Lease Name: BROWN FF	<del></del>	Well # <u>13</u>
Owner Name:	TITUS, CHARLENE C	G TR TTEES		
Address:	2402 CANTERBURY	DR		
City:	HUTCHINSON	State: KS	Zip: 67502-2538	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	