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081514_Bunton_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Iransfer:		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 200409		
Gas Gathering System:	Lease Name: BUNTON		
Saltwater Disposal Well - Permit No.:	C Sec. 9 Twp. 32 R. 36W [E XW		
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from E / W Line	T032S - R036W: SEC 009 NE4, NW4, SW4, SE4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling K ¥		
Past Operator's License No. 32864 /	Contact Person:BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	OCHEROMAN CONTRACTOR AND CONTRACTOR		
	Date: US/15/2014 Tim Welch		
Title: Vice President-Land	Signature:		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
The state of the s	00/45/2044		
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Trigostor		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
CHIRING AND THE CONTROL OF THE CONTR			
	Date:		
Date:	Authorized Signature		
DISTRICT EPR 12-4-14	PRODUCTION DEC 0 3 2014 UIDEC 0 5 2014		
	torDistrict		

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Side Two

Must Be Filed For All Wells

KDOR Lease No.: 200409 *Lease Name: BUNTON *Lease Name: 9 32 36WC					
Lease Name:			Location: 9	OZ OGRACIO DE LA COMO	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
<u>.1</u>	15189001220000	279 <i>0</i> 2640FSL	2386 264 9FEL	GAS	ACTIVE
			<u> </u>		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864	Mark a confirm
OPERATOR: License # 32864 Name: XTO ENERGY INC.	C 9 7 32 5 7 36 5 7 1
Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	
Address 2:	DINTON
City: OKLAHOMA CITY State: OK Zip: 73102_+	
Contact Person: BRENDA WALLER	the lease below:
Phone: (10325 - KU3044: SEC 003 NE4, 1444, 3444, 3E4
Email Address: BRENDA_WALLER@XTOENERGY.COM	
Email Address:	
Surface Owner Information:	
Name: See Attached	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	
State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roac	(Cathodic Protection Borehole Intent), you must supply the surface owners and
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roac	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled Select one of the following: X certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled select one of the following: X	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

AUG 20 2014 **KCC WICHITA**

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API#: 15189001220000	Lease Name: BUNTON		Well # <u>1</u>
Owner Name: LEE, BETTY			
Address: 206 S WASH	IINGTON		
City: HUGOTON	State: KS	Zip: 67951-2540	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
City.			
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	
Owner Name:			
Address:			
City:	State:	Zip:	