**RECEIVED AUG 20 2014** KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells \_ 200410 " Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: \_ Gas Gathering System: Lease Name: BUNTON Saltwater Disposal Well - Permit No.: \_ C Sec. 4 Twp. 32 R. \_\_\_ feet from N / S Line Legal Description of Lease: \_\_ feet from \_\_ E / \_\_ W Line T032S - R036W: SEC 004 S2 N2, SE4, SW4 (NENE) (NWNE) Enhanced Recovery Project Permit No.: \_ (NENW) (NWNW) Entire Project: Yes No County: Stevens Number of Injection Wells\_ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE \*\* Side Two Must Be Completed. Injection Zone(s):\_ feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. If Drill Pit, WO or Haul) E / W Line of Section Drilling Workover Burn Settling Haul-Off Type of Pit: Emergency **BRENDA WALLER** Past Operator's License No. 32864 / Contact Person: \_\_ Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Title: Vice President-Land **NANCY FITZWATER** New Operator's License No. 33999 Contact Person: \_ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone-Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: \_\_ Date: Authorized Signature Authorized Signature DISTRICT \_ District

**New Operator** 

Mail to: Past Operator\_

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name	BUNTON	. 1	* Location: 4	32 36WC			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
2	15189001170000	2340 <del>264</del> 0FSL	2540 <del>2640</del> FEL	GAS		ACTIVE	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			<u> </u>	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				1111
		FSL/FNL	FEL/FWL			· <del></del>	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		<u> </u>	-	
		FSL/FNL	FEL/FWL		<u> </u>		
		FSL/FNL	FEL/FWL		<del></del>		
		FSL/FNL	FEL/FWL				· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL				Ellist etc
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			. <u> </u>	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·			

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189001170000

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)CB-1	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #32864	Moll Location.				
Name: XTO ENERGY INC.	Well Location:C Sec, 4 Twp. 32 S. R. 36 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens				
Address 2:	•				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below: T032S - R036W: SEC 004 S2 N2, SE4, SW4 (NENE) (NWNE) (NENW) (NWNW)				
Phone: ( 405 319-3259 Fax: ( )					
Email Address: BRENDA_WALLER@XTOENERGY.COM	(11111)				
Surface Owner Information:  Name: See Attached	Make Silver a Form T. a implying musking profess a suppose that he musking a				
Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: State: Zip: +					
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.				
I hereby certify that the statements made herein are true and correct to	to the best of my knowledge and belief.				
Date: 8/15/2014 Signature of Operator or Agent: Tim Wels	Title: Vice President-Land				

KDOR #200410

### **Surface Owners**

# RECEIVED AUG 20 2014 KCC WICHITA

API#: <u>15189001170000</u>		Lease Name: BUNTON		Well # 2
Owner Name:	LEE, BETTY			
Address:	206 S WASHINGTON			
City:	HUGOTON	State: KS	Zip: 67951-2540	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	