RECEIVED AUG 20 2014 KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells 200735 KS Dept of Revenue Lease No.: Gas Lease: No. of Gas Wells Lease Name: \_CANARY Gas Gathering System: Saltwater Disposal Well - Permit No.: \_ feet from N/ S Line Legal Description of Lease: feet from LE / T027S - R037W: SEC 015 W2, NE4, SE4 Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Grant Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): \*\* Side Two Must Be Completed. Injection Zone(s): feet from N/ S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) E / W Line of Section KH Drilling Workover Haul-Off Settling Bum Type of Pit: Emergency **BRENDA WALLER** Contact Person: 32864 / Past Operator's License No. Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: **NANCY FITZWATER** New Operator's License No. 33999 Contact Person: \_ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date: Signature: Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: \_ \_\_\_\_\_. Recommended action: Date: Authorized Signature DISTRICT -**New Operator** Mail to: Past Operator

RECEIVED AUG 20 2014 KCC WICHITA

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease Lease Name:	CANARY	* Location: 15 27 37WSW					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
2	15067003250000 /	2440FSL -	FWL 2440PEL	GAS	ACTIVE		
			ei de <sub>en e</sub> n ei G <del>eorge</del> , de in				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNI					
		FSL/FNI	LFEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 KCC WICHITA

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:					
Name: XTO ENERGY INC.	SW Sec. 15 Twp.27	S. R. 37 Easi West				
Address 1: 210 PARK AVENUE, SUITE 2350	County Grant					
Address 2:	CANARY	Well #:2				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T027S - R037W: SEC 015 W2, NE4, SE4				
Contact Person: BRENDA WALLER	the lease below:					
hone: ( 405 \$19-3259 Fax: ( )	102.0					
mail Address: BRENDA_WALLER@XTOENERGY.COM	<u> </u>					
Surface Owner Information:						
lame: See Attached	When filing a Form T-1 involving multiple sheet listing all of the information to the	surface owners, attach an additional				
ddress 1:	owner information can be found in the re	ecords of the register of deeds for the				
ddress 2:	county, and in the real estate property ta	county, and in the real estate property tax records of the county treasurer.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you mus					
	(Cathodic Protection Borehole Intent), you mus					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must ds, tank batteries, pipelines, and electrical lines, tered on the Form C-1 plat, Form CB-1 plat, or a lotice Act (House Bill 2032), I have provided to will be located: 1) a copy of the Form C-1, Form de form being filed is a Form C-1 or Form CB-1,	a separate plat may be submitted.  The following to the surface of the community of the community of the surface of the community of the commu				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Now owner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the	(Cathodic Protection Borehole Intent), you must ds, tank batteries, pipelines, and electrical lines, tered on the Form C-1 plat, Form CB-1 plat, or a lotice Act (House Bill 2032), I have provided to vill be located: 1) a copy of the Form C-1, Form de form being filed is a Form C-1 or Form CB-1, fr, fax, and email address.	he following to the surface in CB-1, Form T-1, or Form the plat(s) required by this ovided this information, the of the KCC performing this				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following:  X   certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner KCC will be required to send this information to the surface of the surface owner task, I acknowledge that I am being charged a \$30.00 has the choosing the second option, submit payment of the \$30.00 has	(Cathodic Protection Borehole Intent), you must stank batteries, pipelines, and electrical lines. tered on the Form C-1 plat, Form CB-1 plat, or a lotice Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form e form being filed is a Form C-1 or Form CB-1, r, fax, and email address.  T(s). I acknowledge that, because I have not proface owner(s). To mitigate the additional cost of andling fee, payable to the KCC, which is enclosed	he following to the surface in CB-1, Form T-1, or Form the plat(s) required by this covided this information, the of the KCC performing this based with this form.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner.	(Cathodic Protection Borehole Intent), you must stank batteries, pipelines, and electrical lines tered on the Form C-1 plat, Form CB-1 plat, or a lotice Act (House Bill 2032), I have provided the located: 1) a copy of the Form C-1, Form e form being filed is a Form C-1 or Form CB-1, r, fax, and email address.  T(s). I acknowledge that, because I have not proface owner(s). To mitigate the additional cost of andling fee, payable to the KCC, which is enclosed and the line is not received.	he following to the surface in CB-1, Form T-1, or Form the plat(s) required by this covided this information, the of the KCC performing this based with this form.				

### **Surface Owners**

API#: 150670	03250000	Lease Name: _	CANARY		Well # <u>2</u>
Al III					
Owner Name:	SIEBERT, JAKE L				
Address:	1073 E RD 5				
City:	ULYSSES	State	e: KS	Zip: 67880	
Owner Name:					
Address:					
City:		Stat	e:	Zip:	
Owner Name:					
Address:					
City:		Stat	te:	Zip:	
J.1.7.					
Owner Name:					
Address:		Stat	<b>.</b>	Zip:	
City:		Stat	te:	zιμ.	
Owner Name:					
Address:					
City:		Sta	te:	Zip:	
Owner Name:					
Address:					
City:		Sta	te:	Zip:	