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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance WI MUST be submitte	of with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208255
Gas Cathering System:	Lease Name: CHAFFIN
Saltwater Disposal Well - Permit No.:	SW Sec. 22 Twp. 32 R. 36W EXW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T032S - R036W: SEC 022 S2 SEC 027 N2
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	电电弧性息 医阿拉萨 电基电路 自然的 计电池记量电
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
32864	Contact Person: BRENDA WALLER
Past Operator's License No. 32864	Phone: _405-319-3259
Past Operator's Name & Address: XTO ENERGY INC.	
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:
Title: Vice President-Land	Signature:
33000	Contact Person: NANCY FITZWATER
New Operator's License No. 33999 /	281-840-4000
New Operator's Name & Address: LINN OPERATING, INC.	Phone:ONEOK FIELD SERVICES
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater
	outhorization surface pit permit # has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Karisas Corporation	above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in the	aboro a postori monto, o. p r
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:Authorized Signature
12-3-14	PRODUCTION DEC 0 4 2014 UIC DEC 0 4 2014
Mail to: Past Operator New Opera	All little to the control of the con

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Side Two

Must Be Filed For All Wells

	CHAFFIN		Location:	2 32 36WSW	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
23	15189205820000 🗸	1250FSL	40L 1250FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWI		
<u> </u>		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:	
lame: XTO ENERGY INC.	Sec. <u></u> Iwp	S. R. 36 East West
ddress 1: 210 PARK AVENUE, SUITE 2350	County Stevens	
ddress 2:	Lease Name: CHAFFIN	
Sity: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on	a lease, enter the legal description of
ontact Person: BRENDA WALLER	the lease below: T032S - R036W: SEC 022 S2 SEC 027	7 N2
hone: (405 319-3259 Fax: ()		
mail Address: BRENDA_WALLER@XTOENERGY.COM		
Surface Owner Information:		
lame: See Attached	choot licting all of the iniditialitin to u.e.	e left for each surface owner. Sunace
Address 1:	- owner information can be found in the	records of the register of deeds for the
Address 2:	county, and in the real estate property t	dax records or the county a coomen.
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you mu	
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you mu	
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must, tank batteries, pipelines, and electrical line red on the Form C-1 plat, Form CB-1 plat, or tice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form CB-1 or Form CB-1.	the following to the surface
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CR 1 that Lam filling in connection with this form: 2) if the form of the form of the form of the form: 2) if the form of the form of the form of the form of the form: 2) if the form of the form	Cathodic Protection Borehole Intent), you must, tank batteries, pipelines, and electrical line ared on the Form C-1 plat, Form CB-1 plat, or tice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address.	the following to the surface rm CB-1, Form T-1, or Form 1, the plat(s) required by this provided this information, the tof the KCC performing this
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f	Cathodic Protection Borehole Intent), you must, tank batteries, pipelines, and electrical line red on the Form C-1 plat, Form CB-1 plat, or lice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address. S). I acknowledge that, because I have not possessed to make the enditional cosmodiling fee, payable to the KCC, which is encounting fee with this form. If the fee is not recondling fee with this form.	the following to the surface rm CB-1, Form T-1, or Form 1, the plat(s) required by this provided this information, the tof the KCC performing this closed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	Cathodic Protection Borehole Intent), you may tank batteries, pipelines, and electrical line ared on the Form C-1 plat, Form CB-1 plat, or tice Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address. (a) I acknowledge that, because I have not possessed to make a ditional cost and ingree, payable to the KCC, which is encounted in CP-1 will be returned.	the following to the surface rm CB-1, Form T-1, or Form 1, the plat(s) required by this provided this information, the tof the KCC performing this closed with this form, the KSONA-1

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API#: 151892	205820000	_ Lease Name: <u>CHAFFI</u>	<u> </u>	Well # <u>23</u>
Owner Name:	UNITED PENTECO	OSTAL CHURCH INTERNAT	IONAL	
Address:	Attn: BROLLIER, WOLF, KUHARIC		PO BOX 998	
City:	HUGOTON	State: KS	Zip: 67951-0998	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
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City:		State:	Zip:	
Owner Name:				
Address:		.	7:	
City:		State:	Zip:	