KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form.

Check Applicable Boxes:	ted with this form. 8/15/2014
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 222076
Gas Gathering System:	Lease Name: CHAMBERS
Saltwater Disposal Well - Permit No.:	NW_Sec. 24 Twp. 33 R. 40W TEXW
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	T033S - R040W: SEC 024 S2, NW4 SEC 025 NW4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells***	County: Morton
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Titlo. Vice President-Land	Signature: Tim Welch
Title: Vice President-Land	Signature.
	TO THE REPORT OF THE PROPERTY
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: _ REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titywater
TIME: REGULATORY COMPLETANCE CO. E. E. C.	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not solved, any officerary medical	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR //-2/-/4	PRODUCTION NOV 2 5 2014 NOV 2 5 7014
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease								
Lease Name	CHAMBERS	· · · · · · · · · · · · · · · · · · ·		* Location:_	24 33 40WNW		<u>. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	
Well No.	API No. (YR DRLD/PRE	'67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of (Oil/Gas/IN	Well J/WSW)	Well (PROD/TA'I	Status D/Abandoned)
12 INF	15129215380000 /		1250FNL	1250FWL	HI		ACTIVE	
1-2 iiyi			1230FNL	1230FVIL				
						<u> </u>		
			FSL/FNL	FEL/FWL				
			FSL/FNL	FEL/FWI	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
		-	FSL/FNL	FEL/FWL				
		1	FSL/FNL	FEL/FWL	<u> </u>			<u> </u>
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			FSL/FNL	FEL/FWL	<u> </u>			
			FSL/FNL	FEL/FWL				
	11		FSL/FNL	FEL/FWL	-			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15129215380000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	cathodic Protection Borehole Intent)					
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location:NW Sec, _24 Twp. 33 S. R40East					
Address 1: 210 PARK AVENUE, SUITE 2350	County:Morton					
Address 2:	Lease Name: CHAMBERS Well #:1-2 INF					
City: OKLAHOMA CITY State: OK Zip: 73102 +						
Contact Person: BRENDA WALLER	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:					
Phone: (T033S - R040W: SEC 024 S2, NW4 SEC 025 NW4					
Email Address: BRENDA_WALLER@XTOENERGY.COM						
Surface Owner Information: Name: See Attached Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). Lat	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cknowledge that, because I have not provided this information, the					
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	mer(s). To mitigate the additional cost of the KCC performing this					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.					
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.					
Date: 8/15/2014 Signature of Operator or Agent: \$\int \text{Tim Welch}\$	Title: Vice President-Land					
Date: Signature of Operator or Agent:	Tuc.					

KDOR #222076

Surface Owners

API#: <u>151292</u>	15380000	Lease Name: <u>C</u>	HAMBERS			Well # <u>12 INF</u>
Owner Name:	LIGHT, JAMES E, LIV	TRUST LIGHT,	MARY F, LIV TR	UST		
Address:	P O BOX 146					
City:	ROLLA	State:	KS	Zip:	67954-0146	
Owner Name:	TUCKER, MEGAN LI	GHT				
Address:	11806 W NEVILLE ST	Г				
City:	WICHITA	State:	KS	Zip:	67205	
Owner Name:						
Address:						
City:		State:		Zip:		
Owner Name:						
Address:						
City:		State:		Zip:		
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Owner Name:						
Address:						
City:		State:		Zip:		
Owner Name:						
Address:						
City:		State:		Zip:		