RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	led With this jorn.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200129
Gas Gathering System:	Lease Name: CLARA BELL
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from LE / W Line	T031S - R035W: SEC 006 NE4, NW4, SE4, SW4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/0044
	Date: U8/15/2014 Tim Welch
Title: Vice President-Land	Signature:
<u> 1988 - Angel Marielle, and A</u> Namaran angel managan ange	
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC
	Date: 08/15/2014
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tignator
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
그리는 그 그는 그는 그는 그를 받는다면 하는 그는 그를 가는 사람들이 되었다. 그는 그를 가는 그를 모음을 받는다는 그리고 있다.	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature DEC 0 2 7014
	PRODUCTION DEC 0 2 2014 UIC U Z 2017
Mail to: Past Operator New Operato	or District

RECEIVED AUG 20 2014 KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease * Lease Name:	CLAPA RELL		* Location: _6	31 35WSE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
B1	15189001550000	2310FSL	2310FEL	GAS		ACTIVE	
		2310732	23101 EE				
		FOL FAIL	FEL/FWL	: 			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		FSL/FNL					
			FEL/FWL				
<u> </u>		FSL/FNL					
		FSL/FNL					
			FEL/FWL				
		FSL/FNL	FEL/FWL				
1 A		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
: : ::::::::::::::::::::::::::::::::::		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
<u> </u>		FSL/FNL	FEL/FWL	1.5			
: - 1, - 1,		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·			
: ::		FSL/FNL	FEL/FWL			. ·	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	·	The state of the s		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL			o ostalija progradija. Distribija progradija	1 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	
Name: XTO ENERGY INC.	
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER	
Phone: (T031S - R035W: SEC 006 NE4, NW4, SE4, SW4
Email Address: BRENDA_WALLER@XTOENERGY.COM	-
Ellali Addioss	
Surface Owner Information:	
Name: See Attached	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	 owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that 1 am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face of the required to send this information to the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the ecowner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, factory in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands form and the associated Form C-1, Form CB-1, Form T-1, or Form CB form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the bring filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.

RECEIVED AUG 20 2014 Surface Owners KCC WICHITA

API#: <u>151890</u>	001550000	Lease Name: <u>CLARA BELL</u>		Well # <u>B1</u>
Owner Name:	LAHEY, THOMAS L LI	V TR & PATRICIA ETAL		
Address:	2711 ROAD Z			
City:	MOSCOW	State: KS	Zip: 67952-5246	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	