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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. **Check Applicable Boxes:** 8/15/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No .: Gas Gathering System:. Lease Name: COBB Saltwater Disposal Well - Permit No.: \_ 33 \_\_ feet from N / S Line Legal Description of Lease: \_\_ feet from \_\_ E / \_\_ W Line T033S - R036W: SEC 008 NE4, NW4, SW4, SE4 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):\_ \*\* Side Two Must Be Completed. Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) E / W Line of Section feet from Drilling KA Type of Pit: Burn Settling Haul-Off Workover Emergency **BRENDA WALLER** Past Operator's License No. 32864 Contact Person: Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land **NANCY FITZWATER** New Operator's License No. 33999 Contact Person: \_ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES 08/15/2014 Date:\_ Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_\_. Recommended action: permitted by No.: \_\_ Date: Authorized Signature Authorized Signature DISTRICT \_

**New Operator** 

Mail to: Past Operator\_

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	СОВВ		* Location: _8	33 36WSW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15189003690087	2580FSL	2690 FEL 2590FWL	GAS HANDER	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4일 - 기계 1일 기계 1일	
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		FSL/FNL	FEL/FWL	en de la companya de	
<u></u>		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u>Makaban Palangan Palangan</u> Makaban	FSL/FNL	FEL/FWL		er en
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent)				
OPERATOR: License #32864	Well Location:				
Name: XTO ENERGY INC.	SW Sec. 8 Twp.33 S. R. 36 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens				
Address 2:	Lease Name: COBB Well #:1				
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: BRENDA WALLER	the lease below: T033S - R036W: SEC 008 NE4, NW4, SW4, SE4				
Phone: ( 405 319-3259 Fax: ( )					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1:					
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank it are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat				
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this				
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling fe	er(s). To mitigate the additional cost of the KCC performing this				
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.				
Date: 8/15/2014 Signature of Operator or Agent: Tim Welch	Title: Vice President-Land				
<u>.</u>					

KDOR #200761

API#:15189003690001

## **Surface Owners**

#### AL

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API#: _151890	00 0036900 <del>0</del> 4	Lease Name: COBB		Well # 1
Owner Name:	HAMLIN, JUDY COX			
Address:	1684 ROAD P			
City:	HUGOTON	State: KS	Zip: 67951-5146	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	