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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Check Applicable Boxes: MUST be submitt	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 207391
Gas Gathering System:	Lease Name: F F RAPP
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from  E /  W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T031S - R036W: SEC 016 NE4, SE4, W2
Entire Project: Yes No	
Number of Injection Wells**	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling KU
Past Operator's License No. 32864 🗸	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Via Diagram and a series of the series of th	Tim, Welsh
Title: Vice Fresident-Land	Signature:
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _/2-3-/4 P	PRODUCTION DEC 0 4 2014 UBEC 0 4 2014
	r District

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease				16	31 36WW2			
* Lease Name:	F F RAPP			* Location:	31304442			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)		
2	15189203440000 🗸	2620FNL	_	1250FWL	GAS		ACTIVE	
			_					
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			_FSL/FNL	FEL/FWL				
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			_FSL/FNL	FEL/FWL		Lieberge The second second	uline di B	

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189203440000

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location					
Name: XTO ENERGY INC.	Well Location:					
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens					
Address 2:	Lease Name: F F RAPP Well #:2					
City: OKLAHOMA CITY State: OK Zip: 73102 +						
Contact Person: BRENDA WALLER	the lease below:					
Phone: ( 405 319-3259 Fax: ( )	T031S - R036W: SEC 016 NE4, SE4, W2					
Email Address: BRENDA_WALLER@XTOENERGY.COM						
Surface Owner Information: Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface					
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nodic Protection Borehole Intent), you must supply the surface owners and					
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the pwner(s). To mitigate the additional cost of the KCC performing this and fee, payable to the KCC, which is enclosed with this form.					
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bwner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 or will be returned.					
the KCC with a plat showing the predicted locations of lease roads, tall are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.					

KDOR #207391

### **Surface Owners**

#### RECEIVED AUG 20 2014 KCC WICHITA

API#: <u>15189203440000</u>		Lease Name: F F RAPP	Well # <u>2</u>		
Owner Name:	RINEY, DAVID EARL				
Address:	PO BOX 80426				
City:	PORTLAND	State: OR	Zip: 97280-1426		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
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