081514\_Farrar\_1-2.pdf

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
X Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 208251
Gas Gathering System:	Lease Name: FARRAR
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	T033S - R038W: SEC 020 E2 SEC 021 N2
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling 火火
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Tion Wolah
Title: Vice riesident-Land	Signature:
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 2011
DISTRICT EPR 12-3-14 F	PRODUCTION DEC 0 4 2014 UIC UIC
Mail to: Past Operator New Operato	

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	FARRAR		* Location: 20	33 38WNE	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line Type of Well (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
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		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
	Arrivin de la				
			FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		-
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			Table 1		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.				
Address 1: 210 PARK AVENUE, SUITE 2350				
Address 2:	Lease Name: FARRAR Well #:12			
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	the lease below:			
Phone: ( 405 319-3259 Fax: ()	T033S - R038W: SEC 020 E2 SEC 021 N2			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	and the second of the second o			
City: State: Zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:    X   I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The form C-1 plat is a separate plat may be submitted.  The form C-1 plat is a separate plat may be submitted.  The form C-1 plat is a separate plat may be submitted.  The form C-1 plat is a separate plat is a separa			
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and 3 in the required to send this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands of the second option, submit payment of the \$30.00 hands of the second option, submit payment of the \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The locations of the Form C-1 plat, or a separate plat may be submitted.  The locations of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filled is a Form C-1 or Form CB-1, the plat(s) required by this lax, and email address.  The locations of the surface be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this lax, and email address.  The locations of the surface below the surface be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this lax, and email address.  The locations of the surface below to the surface below to the surface below to the surface below the surface below the surface below to the surfa			
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### Surface Owners

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KCC WICHITA

API#: _	151892	202420000	Lease Name: FARRAR		Well # <u>12</u>
Owner	Name:	WILLIS, WARREN	/I&AMANDAR		
		814 S JACKSON			
Au					
	City:	HUGOTON	State: KS	Zip: 67951	
Owner	Name:				
Ad	dress:				
	City:		State:	Zip:	
_					
Owner	Name:				
Ad	dress:				
	City:		State:	Zip:	
Owner	Name:				
Ad	dress:				
	City:		State:	Zip:	
Owner	Name:				
Ad	dress:				
	City:		State:	Zip:	
Owner	Name:				
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	City:		State:	Zip:	