081514\_GlennE\_Dew\_2.pdf

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207322
Gas Gathering System:	Lease Name: GLENN E DEW
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T027S - R035W: SEC 004 All
Entire Project: Yes No	
Number of Injection Wells***	County: Grant
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from LE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K札
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/0044
	Date: US/15/2014  Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
1 Terro 1.1 April 1 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date: Authorized Signature
11 / C my/	RODUCTION NOV 1 9 2014 UINOV 1 9 2014
Mail to: Past Operator New Operator	NOUGITOR

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 207322				
* Lease Name:	GLENN E DEW		Location: 4 2	27 35WNW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	rom South Line)	Type of Well (Oil/Gas/INJ/WSW) GAS	Well Status (PROD/TA'D/Abandoned)
2	1906/203640000./	2180FNL	2540FWL ^		ACTIVE
		FSL/FNL	FEL/FWL		
- 11.1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		4
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Andreas (1997)	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Accounting the second s	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
unium — militari grindri — militari nografi — militari		FSL/FNL	FEL/FWL		1
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Pluggling Application)		
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location:NW Sec. 4 Twp. 27 S. R. 35 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	County: Grant		
	Lease Name: GLENN E DEW Well #:2		
Address 2:			
Contact Person: BRENDA WALLER	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:		
Phone: (	T027S - R035W: SEC 004 All		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Email Address:			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: + +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered o	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: Signature of Operator or Agent: Welch	Title: Vice President-Land		

**KDOR #207322** 

API#:15067205840000

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### **Surface Owners**

API#: 150672	205840000	Lease Name: GLENN E DEV	<u>N</u>	Well # <u>2</u>	
Owner Name:	DEW, CHARLES M F	REV TRUST			
Address:	PO BOX 447				
City:	ULYSSES	State: KS	Zip: 67880		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		