KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	ttea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201806
Gas Gathering System:	Lease Name: HUBER
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T035S - R036W: SEC 005 NW4, NE4, SE4, N2 SW4, S2 SW4
Entire Project: Yes No	
Number of Injection Wells***	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	
Title: Vice President-Land	Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:,
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR P Mail to: Past Operator New Operato	PRODUCTION DEC 0 5 2014 und EU 0 5 7014 pistrict

Side Two

Must Be Filed For All Wells

* Lease Name:	HUBER		* Location: 5	35 36WC	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	15189007080000	კე ჟ ი 2640 FSL	2540 2649 FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u>. 68</u> e. 6		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u> .		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API #:15189007080000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent)				
OPERATOR: License # 32864 Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	Well Location:C_Sec. 5 Twp. 35 S. R. 36 East West				
Address 2:	County: Stevens Lease Name: HUBER Well #:1				
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T035S - R036W: SEC 005 NW4, NE4, SE4, N2 SW4, S2 SW4				
Phone: (405319-3259Fax: () Email Address:BRENDA_WALLER@XTOENERGY.COM	10000 - 1000011. SEO 000 11114, IRE4, SE4, IRE 3114, 32 3114				
Surface Owner Information: Name: See Attached Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form					
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.				
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.				
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land				
J , J					

KDOR #201806

Surface Owners

API#: <u>15189</u>	007080000	Lease Name: HUBER		Well # <u>1</u>
Owner Name:	GOOCH, JAMES L &	NINA		
Address:	214 E SECOND			
City:	HUGOTON	State: KS	Zip: 67951-2507	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	