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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells 220589 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: HUTTON Saltwater Disposal Well - Permit No.: \_ NE Sec. 22 Twp. \_ \_\_ feet from N / S Line Spot Location: \_\_ Legal Description of Lease: \_ feet from \_ E / \_ W Line T032S - R037W: SEC 022 NW4, SE4, NE4, SW4 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):\_\_ \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) E / W Line of Section feet from Type of Pit: Bum Settling Haul-Off Workover Emergency K4 **BRENDA WALLER** Past Operator's License No. 32864 / Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 / **NANCY FITZWATER** Contact Person: \_ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date-Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_. Recommended action: permitted by No.: \_ Date: Authorized Signature DISTRICT \_ **PRODUCTION** UIC Mail to: Past Operator\_ **New Operator** District

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#### Side Two

#### Must Be Filed For All Wells

Lease Name:	HUTTON	* Location: 22 32 37WNE			
Louis Hamo.					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
13 INF 15189219880000					
13 INF	1910921300000	1250FNL	1250FEL'		ACTIVE
<u> </u>					
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		Mingraphy (1920) Handa da Angadii (1920)
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189219880000

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.				
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens			
Address 2:	Lease Name: HUTTON Well #:13 INF			
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T032S - R037W: SEC 022 NW4, SE4, NE4, SW4			
Phone: ( 405 \$19-3259 Fax: ( )				
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:  Name: See Attached  Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
City:	_			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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KDOR #220589

### **Surface Owners**

AUG 20 2014 **KCC WICHITA** 

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API#: 15189219880000		Lease Name: <u>HUTTON</u>	Well # <u>13 INF</u>					
Owner Name:	PARKER, PHILLIP W	AYNE LE						
Address:	5812 TORREON DR NE							
City:	ALBUQUERQUE	State: NM	Zip: 87109-3816					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
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