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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

X Gas Lease: No. of Gas Wells 1 "	Effective Date of Transfer: 8/15/2014  KS Dept of Revenue Lease No.: 216404  Lease Name: J F PHILLIPS
Gas Gathering System: Saltwater Disposal Well - Permit No.:	NS Dept of neverture Lease No
Saltwater Disposal Well - Permit No.:	Loggy Names J F PHILLIPS
Saltwater Disposal Well - Permit No.:	Lease Maille.
Snot I coation: foot from N / S I inc	
	Legal Description of Lease:
feet from E /W Line	T031S - R035W: SEC 007 NE4, E2 NW4, E2 SW4, SE4 (NWNW)
Enhanced Recovery Project Permit No.:	(SWNW) (NWSW) (SWSW)
Entire Project: Yes No	
	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling H	laul-Off Workover Drilling にん
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
240 DADY AVENUE CHITE 2250 OV! AHOMA CITY OV 72402	Date: 08/15/2014
	Tim, Welch
Title: Vice President-Land	Signature:
New Operator's License No33999 /	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC
	Date: 08/15/2014
	Signature: Nancy Tupwater
THE: NEGLETON COMPLIANCE SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection auth	horization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation Con	mmission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the about	ve injection well(s) or pit permit.
is acknowledged as	is acknowledged a
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 12-414 PRO	DEC 0 5 2014 UNDEC 0 5 2014

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	J F PHILLIPS		* Location: 17	7 31 35WSE		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
6	15189213880000/	1250FSL	2600FEL*	GAS	ACTIVE	
		12001 05				<del> </del>
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		te de la companya de	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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<del></del>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	14 mai 11. Baringan 18 Baringan - Baringan	. 11	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		4 <u>-4 - 4 -</u>	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #32864				
OPERATOR: License #	Well Location:SE Sec. 17 Twp.31 S. R. 35 East West			
Address 1: 210 PARK AVENUE, SUITE 2350				
Address 2:	. = =			
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	the lease below: T031S - R035W: SEC 007 NE4, E2 NW4, E2 SW4, SE4			
Phone: ( 405 319-3259 Fax: ( )				
Email Address: BRENDA_WALLER@XTOENERGY.COM	<del></del>			
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	about linking all at the information to the 1-to the control of			
add				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Tip: +   If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat			
City: State: Tip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road:	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
City: State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) for CB-1 (Intent	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:    X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface li be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form, the KSONA-1			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:    X	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It tice Act (House Bill 2032), I have provided the following to the surface lide located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solutions:  I acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.			

### **Surface Owners**

# RECEIVED

	AUG 20 2014 KCC WICHITA	
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API#: <u>15189</u>	213880000	Lease Name: JF PHILLIPS	3	Well # <u>6</u>
Owner Name:	GILLESPIE, F E			
Address:	2030 STATE HIGHWA	AY 25		
City:	HUGOTON	State: KS	Zip: 67951-8914	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
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City:		State:	Zip:	