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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

	RIEG WITH UTILS FORM.
☐ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 220781
☐ Gas Gathering System:	Lease Name: J P SULLIVAN
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from E / W Line	T029S - R036W: SEC 027 NE4, SE4, SW4, S2 NW4
Enhanced Recovery Project Permit No.:	10230 - 103001. 3EG 027 NE4, 3E4, 3W4, 32 NW4
Entire Project: Yes No	
Number of Injection Wells **	County: Grant
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s):CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from  E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover ☐ Drilling 火↓
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	
	Date: 08/15/2014 Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No. 33999	Contact Person: NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC
	Date: 08/15/2014
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater
THE TREE PROPERTY COME LIANCE SOF ERVISOR	Signature: Orang Organics
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
DISTRICT EPR F Mail to: Past Operator New Operato	그림, 그 그 그 그는 그는 그는 그를 하는 것 같아 하는 보았다. 그는 사람들은 그를 하는 것 같아 하는 것 같아.
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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 220781				
* Lease Name: J P SULLIVAN		* Location: 27 29 36WNE			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3 INF	15067213650000	1250FNL*	1250FEL		ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API #:15067213650000

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name: XTO ENERGY INC.			
Address 1: 210 PARK AVENUE, SUITE 2350	County: Grant		
Address 2:	Lease Name: J P SULLIVAN Well #:3 INF		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: BRENDA WALLER	the lease below: T029S - R036W: SEC 027 NE4, SE4, SW4, S2 NW4		
Phone: ( 405 319-3259 Fax: ( )	10295 - R036W: SEC 027 NE4, SE4, SW4, S2 NW4		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:  Name: See Attached			
	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	bounty, and in the rotate property can reduce of the country a coloure.		
City:			
	to the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form plat gilled is a Form C-1 or Form CB-1, the plat(s) required by this		
	knowledge that, because I have not provided this information, the ler(s). To mitigate the additional cost of the KCC performing this ee, payable to the KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface owr task, I acknowledge that I am being charged a \$30.00 handling find the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ner(s). To mitigate the additional cost of the KCC performing this ee, payable to the KCC, which is enclosed with this form.  See with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
KCC will be required to send this information to the surface owr task, I acknowledge that I am being charged a \$30.00 handling for the second option, submit payment of the \$30.00 handling for the second option.	ner(s). To mitigate the additional cost of the KCC performing this ee, payable to the KCC, which is enclosed with this form.  See with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR #220781

### **Surface Owners**

API#: <u>150672</u>	213650000	Lease Name: J P SULLIVAN	N	Well # <u>3 INF</u>
Owner Name:	ROONEY, WT III ET	JX TRUST		
Address:	PO BOX 732			
City:	LAKIN	State: KS	Zip: 67860	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
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