### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: \_ Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: JORDAN Saltwater Disposal Well - Permit No.: \_\_\_ \_ feet from N / S Line Legal Description of Lease: feet from E / W Line T032S - R036W: SEC 031 E2 SW4 (NWSW) (SWSW) SEC 032 Enhanced Recovery Project Permit No.: \_ NE4, SW4 SW4 SW4, NW4 SW4 SW4, E2 SW4 SW4, NW4 SW4, NE4 SW4, SE4 SW4 T033S - R036W: SEC 005 S2 NW4 (NENW) Entire Project: Yes No (WWWW) Number of Injection Wells County: \_ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE \*\* Side Two Must Be Completed. Injection Zone(s): N / S Line of Section Surface Pit Permit No.: \_ feet from (API No. If Drill Pit, WO or Haul) E / W Line of Section feet from Kat Drilling Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. 32864 **BRENDA WALLER** Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: \_405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 / **NANCY FITZWATER** Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES 08/15/2014 Date:\_ Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_\_\_\_\_ . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature DISTRICT \_\_\_ Mail to: Past Operator\_ **New Operator** 

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease				0000000	
* Lease Name:	JORDAN		* Location: 32	2 32 36WSW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15189001450000			GAS E ELECTRICA	ACTIVE
		1320FSL	3960FEL		ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- 1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
11-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API #:15189001450000

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864				
OPERATOR: License # 32864 Name: XTO ENERGY INC.				
Address 1: 210 PARK AVENUE, SUITE 2350	•			
Address 2:				
City: OKLAHOMA CITY State: OK Zip: 73102 +	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: BRENDA WALLER	T032S - R036W: SEC 031 E2 SW4 (NWSW) (SWSW) SEC 032			
Phone: ( 405 319-3259 Fax: ( )	NE4, SW4 SW4 SW4, NW4 SW4 SW4, E2 SW4 SW4, NW4			
Email Address: BRENDA_WALLER@XTOENERGY.COM	SW4, NE4 SW4, SE4 SW4 T033S - R036W: SEC 005 S2 NW4 (NENW) (NWNW)			
Surface Owner Information:				
Name: See Attached				
Address 1:	choot listing all of the information to the left for any to the section of			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
Character and Ch				
City: State: Zip: +   If this form is being submitted with a Form C-1 (Intent) or CB-1	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road: are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road:	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat			
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1. the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entered one of the following:    X   I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,    I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hards of the second option, submit payment of the \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solution: I acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form.			

**KDOR #202089** 

#### **Surface Owners**

API#: <u>151890</u>	001450000	Lease Name: JORDAN		Well # <u>1</u>				
Owner Name:	JENNINGS, ROSCOE	: JR						
Address:	421 TRAVELERS TRL APT 314							
City:	BURNSVILLE	State: MN	Zip: 55337-2895					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
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