RECEIVED AUG 20 2014 KCC WICHITA

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Git Lease: No. of Git Wells Gas Catafred System: Gost from E / W Line Foot from E / W Line Gost from	Check Applicable Boxes: MUST be submit	itted with this form.
Gas Gathering System: Gashwater Disposal Well - Permit No: Spot Location: State I from N / S Line Spot I Location: Spot Lo	Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014
Lease Name:	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 219736
Spot Location: feet from N / S Line Spot Location: feet from E / W Line Surface Project Permit No.:	Gas Gathering System:	Lease Name: JORDAN
Spot Location:	Saltwater Disposal Well - Permit No.:	
Contact Person: BRENDA WALLER Propertor's License No. 32864 Contact Person: BRENDA WALLER Propertor's License No. 32899 Contact Person: Brent Avenue, Sulface Pit Broom Surface No. 33999 Contact Person: Blies Wide Street, Sulfa 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: BREGULATORY COMPLIANCE SUPERVISOR Signature Date: Brent of Secondard	Spot Location: feet from N / S Line	
Entire Project: Yes No Number of Injection Wedis No Number No Number	feet from E / W Line	
Ref SW4, SE SW4 T033S - R036W: SEC 005 S2 NW4 (NENW) Number of Injection Wels Field Name: COMBINED HIGGOTON PANOMA COUNCIL GROVE Field Name: COMBINED HIGGOTON PANOMA COUNCIL GROVE **Side Two Must Be Completed* Surface Pit Permit No.: (API No. II DIS PIL WO or Hast) Type of Pil: Emergency Burn Sattling Haul-Off Workover Drilling KAX Contact Person: BRENDA WALLER Past Operator's License No. 32864 Past Operator's License & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 281-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phose O9/15/2014 Signature: Mancy FitzWATER Phone: 281-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phose O9/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Signature: Mancy FitzWATER Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Date: Authorized Signature Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Phone: 181-340-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: O8/15/2014 Date: O8/15/2014 Date	Enhanced Recovery Project Permit No.:	ad the Continuous Community of the Contract of
County: Stevens	Entire Project: Yes No	NE4 SW4, SE4 SW4 T033S - R036W: SEC 005 S2 NW4 (NENW)
Fleid Name: COMBINED HUGOTON PANOMA COUNCIL GROVE **Side Two Must Be Completed.* Surface Pit Permit No: (API No. II Drate Pit, WO of Heart) Neet from N / S Line of Section	Number of Injection Wells***	(NWNW) County: Stevens
Surface Pit Permit No.:	Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	distribution de la companya de la c
Settling	** Side Two Must Be Completed.	
Settling		
Type of Pit:EmergencyBurnSettlingHaul-OffWorkoverOrillingLAY Past Operator's License No32864/	(API No. if Drill Pit, WO or Haul)	
Past Operator's License No. 32864 / Contact Person: BRENDA WALLER Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 Date: 08/15/2014 Titlo: Vice President-Land Signature: Which New Operator's License No. 33999 / Contact Person: NANCY FITZWATER New Operator's Name & Address: LINN OPERATING, INC. Phone: 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: 08/15/2014 Titlo: REGULATORY COMPLIANCE SUPERVISOR Signature: Management of Transfer of Injection authorization, surface pit permit #		
Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 Title: Vice President-Land Signature: Tim Widely New Operator's License No. 33999 / Contact Person: Nancy FITZWATER New Operator's Name & Address: LINN OPERATING, INC. 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer perfains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature DISTRICT EPR 12-4-14 PRODUCTION Date: 405-319-3259 Date: 08/15/2014 Signature: Tim Widely Contact Person: NANCY FITZWATER NEW 09-13-04-000 Phone: 281-840-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: 08/15/2014 Signature: 108/15/2014 Date: 08/15/2014 Date: 08/15/2014	Type of Pit: Emergency Burn Settling	_ Haul-Off Workover Drilling ∠+₹
Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 Title: Vice President-Land Signature: S	Past Operator's License No. 32864	Contact Person: BRENDA WALLER
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 Title: Vice President-Land Date: 08/15/2014 Signature: Time Woods New Operator's License No. 33999 / Contact Person: NANCY FITZWATER New Operator's Name & Address: LINN OPERATING, INC. 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Woney Titgmater Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Date: Authorized Signature DISTRICT PRODUCTION DEC. 0.5. 2014 Authorized Signature		Phone: 405-319-3259
Title: Vice President-Land Signature: Tim Widah New Operator's License No. 33999 / Contact Person: NANCY FITZWATER Phone: 281-840-4000 Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Manage Migration Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No: Recommended action: Date: Authorized Signature District EPR / 2 - 4 - 4 PRODUCTION DEC 0 5 2014 DEC 0 5 2014 DEC 0 5 2014		
New Operator's License No	Vice President-I and	Tim Wolsh
New Operator's Name & Address: LINN OPERATING, INC. Phone:281-840-4000 Oil / Gas Purchaser:_ONEOK FIELD SERVICES Date:08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature:	Hille: 4400 From Carlotter	Signature:
New Operator's Name & Address: LINN OPERATING, INC. 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: _ONEOK FIELD SERVICES Date:08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature:		
Oil / Gas Purchaser: ONEOK FIELD SERVICES Date: 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Signature	New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER
Date:08/15/2014 Title: _REGULATORY COMPLIANCE SUPERVISOR	New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Manage Fitgment Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Date: 08/15/2014
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Title: REGIII ATORY COMPLIANCE SUPERVISOR	Signatura. Nancy Filmmains
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Date: PRODUCTION DEC 0 5 2014	THE TRANSPORT OF ENTIRE PROPERTY OF THE PROPER	Signature:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Date: PRODUCTION DEC 0 5 2014	Acknowledgment of Transfer. The shows request for transfer of intesting	
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permit No.: Date:		
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	Commission records only and does not convey any ownership interest in the	above a geomoti weat(s) or par permit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	is acknowledged as	is acknowledged as
Permit No.:		
Date:		the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature Authorized Signature PRODUCTION DEC 0 5 2014 DEC 0 5 2014	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature Authorized Signature PRODUCTION DEC 0 5 2014 DEC 0 5 2014		
DISTRICT EPR _/2-4-14 PRODUCTION DEC 0 5 2014 DEC 0 5 2014	Date:	
		DEC 0.5 2014 DEC 0.5 2014
	In the case of the state of the case of t	The special section of the section o

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Side Twe

Must Be Filed For All Wells

Lease Name:	JORDAN		* Location: 3	2 32 36WNE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
14 INF	15189217960000 /	3890 FSL 1390FNL	1250FEL	HI	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
: :		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189217960000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22964	
OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	
Address 1: 210 PARK AVENUE, SUITE 2350	
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	the lease below: T032S - R036W: SEC 031 E2 SW4 (NWSW) (SWSW) SEC 032
Phone: (ME4, SW4 SW4, NW4 SW4 SW4, E2 SW4 SW4, NW4
Email Address: BRENDA_WALLER@XTOENERGY.COM	SW4, NE4 SW4, SE4 SW4 T033S - R036W: SEC 005 S2 NW4 (NENW) (NWNW)
Surface Owner Information:	
Name: See Attached	
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Of the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Of the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The location is sufface as a few may be submitted. The location is a separate plat is a submitted. The location is a submitted in the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hands.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. 1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. 2) I the fee is not received with this form, the KSONA-1 of CP-1 will be returned.

KDOR #219736

Surface Owners

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API#: 15189	217960000	Lease Name: JORDAN		Well # <u>14 INF</u>
Owner Name:	GAVIN, ERMILE LOU	JISE ETAL		
Address:	4819 WATERBURY	WAY		
City:	GRANITE BAY	State: CA	Zip: 95746-6610	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
_				
Owner Name:				
Address:				
City:		State:	Zip:	