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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220756
Gas Gathering System:	NO DEM OF HEVEROE LEGGE NO.
Saltwater Disposal Well - Permit No.:	Lease Name: LIGHTCAP
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R036W: SEC 002 S2 NW4, SW4, E2
Entire Project: Yes No	
Number of Injection Wells **	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section teet from E / W Line of Section Haul-Off Workover Drilling KA
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Signature:
New Operator's License No	Contact Person:NANCY FITZWATER
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature:
	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.;
D-1-	Detail
Date:	Date:
DISTRICT EPR F	PRODUCTION DEC 0 5 2014 UIDEC 0 5 2014
Mail to: Past OperatorNew Operato	

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Side Two

Must Be Filed For All Wells

Lease Name: LIGHTCAP		* Location: 2 33 36WSE			
Well No.	API No. (YR DRLD/PRE 167)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
35 INF	15189219380000	500FSL	2540FEL	н	ACTIVE
			EFI/FWI		
				No.	
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
·		FSUFNL	FEL/FWL		
1 70 (41)		FSL/FNL	FEL/FWL		
· Hillian		FSL/FNL	FEL/FWL		
and a		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864				
Name: XTO ENERGY INC.	Well Location: SE C. 2 T. 33 C. D. 36 T. W.			
Warte.				
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	Lease Name: LIGHTCAP Well #:35 INF			
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER	the lease below:			
Phone: (405 319-3259 Fax: ()	T033S - R036W: SEC 002 S2 NW4, SW4, E2			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:				
Address 2:				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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Surface Owners

API#: 151892	219380000	Lease Name: LIGHTCAP		Well # 35 INF			
Owner Name: MILLER MINERAL & LAND MANAGEMENT LLC							
Address:	PO BOX 1330						
City:	WOODWARD	State: OK	Zip: 73802				
Owner Name:							
Address:							
City:		State:	Zip:				
Owner Name:							
Address:							
City:		State:	Zip:				
Owner Name:							
Address:							
City:		State:	Zip:				
Owner Name:							
Address:							
City:		State:	Zip:				
Owner Name:							
Address:							
City:		State:	Zip:				