081514_Lloyd_R_Thompson_1.pdf

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	0/45/0044				
Oil Lease: No. of Oil Wells** Effective Date of Transfer:					
Gas Lease: No. of Gas Wells ''	KS Dept of Revenue Lease No.: 208360				
Gas Gathering System:	Lease Name: LLOYD R THOMPSON				
Saltwater Disposal Well - Permit No.:	SE Sec. 13 Twp. 34 H. 40W FE XW				
Spot Location: feet from N / S Line	Legal Description of Lease:				
feet from E / W Line	T034S - R039W: SEC 007 E2 NW4, NE4 (NWNW) (SWNW) SEC				
Enhanced Recovery Project Permit No.:	008 NW4 T034S - R040W: SEC 013 SE4				
Entire Project: Yes No					
Number of Injection Wells**	County: Morton				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA				
Past Operator's License No. 32864	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014				
Title: Vice President-Land	Signature: Tim Welch				
New Operator's License No	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
	Date: 08/15/2014				
	Signature: Nancy Figurator				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Trandy Sugaruce				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Torini 1905					
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR //-20-/4 F	PRODUCTION NOV 2 1 2014 UNUV 2 1 2014				
1	or District				

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Side Two

Must Be Filed For All Wells

Lease Name:	LLOYD R THOMPSON	* Location: 13 34 40WSE			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15129203050000	1325FSL	1310FEL	GAS	ACTIVE
	-	was and the state of the state			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	A	
		FSL/FNL	FEL/FWL		
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<u> </u>					
				4470	
		-			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with MUST be submitted	n the Kansas Surface Owner Nouncation Act, I with this form.
heck Applicable Boxes:	Effective Date of Transfer:
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200737
X Gas Lease: No. of Gas Wells	
Gas Gathering System:	Lease Name: CAREY
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from _ N / _ S Line	Legal Description of Lease:
feet from E / W Line	T028S - R034W: SEC 011 NE4, E2 SE4, W2 SE4, W2
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	Harry Hoskell
Number of Injection Wells**	County: Haskell
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	Drilling (1.1
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KM
32864	Contact Person: BRENDA WALLER
Past Operator's License No. 32864 /	Phone: 405-319-3259
Past Operator's Name & Address: XTO ENERGY INC.	00/45/2014
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:
Title: Vice President-Land	Signature:
22000	Contact Person: NANCY FITZWATER
New Operator's License No. 33999	Phone 281-840-4000
New Operator's Name & Address: LINN OPERATING, INC.	Priore:
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
TOWN ATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titypoator
Title: REGULATORY COMPLIANCE SUPERVISOR	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
Acknowledgment of Transfer: The above request of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the realists corporation. Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
	■ 新聞記載 中央公司 内容 (1) (1) (2) (2) (2) (3) (3) (4) (4) (4) (5) (5) (5) (6) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7
Date:	Date:Authorized Signature
Authorized Signature	NOV 2 1 2014
DISTRICT EPR _//-QUST 4	PRODUCTION — NUV 2 1 2014
Mail to: Past Operator New Opera	

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Side Two

Must Be Filed For All Wells

KDOR Lease	CAREV		* Location: 11	28 34WNW	
Lease Haine.				Type of Well	Well Status
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
2	15081200430000	3960FSL	3960FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
ring Territor		FSL/FNL	FEL/FWL		
		FSL/FNL	,FEL/FWL		
		FSL/FNL	FEL/FWL		

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