### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014		
Oil Lease: No. of Oil Wells  Gas Lease: No. of Gas Wells	Effective Date of Transfer:		
	KS Dept of Revenue Lease No.: 202461		
Gas Gathering System:	Lease Name: LOGAN		
Saltwater Disposal Well - Permit No.:			
Spot Location: teet from N / S Line feet from E / W Line	Legal Description of Lease:		
teet from E / W Line  Enhanced Recovery Project Permit No.:	T032S - R035W: SEC 002 SW4, SE4, S2 NE4, S2 NW4 (NENE)		
Entire Project: Yes No	(NWNE) (NENW) (NWNW)		
Number of Injection Wells **	Stavana		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County: Stevens		
** Side Two Must Be Completed.	Production Zone(s): CHASE		
Side I WO Must be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. it Drill Pit, WO or Haul)	feet from		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Vice President Land	Tim Welch		
Title:	Signature:		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	204 040 4000		
600 Travis Street, Suite 5100 Houston, TX 77002	1 RONG.		
000 Havis Street, State 5 100 Houston, 17 77 502	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has beer		
·	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
-	1		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.;,		
Date:	Date:		

#### Side Two

#### Must Be Filed For All Wells

*Lease Name	LOGAN	• Location: 2 32 35WSE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A1	15189000750000	2315FSL	2391FEL	GAS	ACTIVE	
		ANALIA	4.71			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
					ÿ.	
		FSL/FNL				
***************************************						
<u> </u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		4	
1494		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>&#</sup>x27; When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32864				
OPERATOR: License # 32864  Name:XTO ENERGY INC.	Well Location:			
Address 1: 210 PARK AVENUE, SUITE 2350	SESec. 2Twp. 32S. R. 35East West			
Address 2:	,			
City: OKLAHOMA CITY State: OK Zip: 73102 +				
Contact Person: BRENDA WALLER				
Phone: ( 405 319-3259 Fax: ( )	T032S - R035W: SEC 002 SW4, SE4, S2 NE4, S2 NW4 (NENE)			
Email Address: BRENDA_WALLER@XTOENERGY.COM	(NWNE) (NENW) (NWNW)			
Surface Owner Information:				
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additiona.			
Address 1:	short listing all at the intermedian to the late to a color contrary and a color of			
Address 2:				
	The state of the s			
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and Is, tank batteries, pipelines, and electrical lines. The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X   Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in the subjec	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X   Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form, the KSONA-1.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has lift choosing the second option, submit payment of the \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this notling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 in CP-1 will be returned.			

### **Surface Owners**

API#: <u>15189</u> 6	000750000 Lea	ase Name: LOGAN		Well # <u>A1</u>
Owner Name:				
Address:	Attn: MAXWELL, WILLIA	M	112 WINTERWIND PL	
City:	RALEIGH	State: NC	Zip: 27615-4439	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	