081514_Lower_1-2INF.pdf

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 222085			
Gas Gathering System:	Lease Name: LOWER			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T030S - R033W: SEC 011 N2 NE4, S2 NE4, SE4, W2			
Entire Project: Yes No				
Number of Injection Wells **	County: Haskell			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.				
Side I WO Must be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N/ S Line of Section			
(API No. If Drill Pit, WO or Haul)	teet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
The of the Line grandy Doin Codding				
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: _ Vice President-Land	Tim Welch			
Title:	Signature:			
New Operator's License No. 33999	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	00/45/0044			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titgoater			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR FPR	PRODUCTION NOV 2 1 2014 NOV 2 1 70 14			
Mail to: Past Operator New Operato	or District			

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Side Two

Must Be Filed For All Wells

* Lease Name	LOWER	* Location: 11 30 33WSE					
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
12 INF	15081210860000	1250FSL	2455FEL	н	ACTIVE		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	****	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	***************************************	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	AND			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
1			FEL/FWL				
				THE RESIDENCE OF THE PROPERTY			
		FSL/FNL	FEL/FWL				
, ,,, , , , , , , , , , , , , , , , , 		FSUFNL	FEL/FWL				
······································		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	
Address 1: 210 PARK AVENUE, SUITE 2350	,
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	the lease below:
Phone: (405 319-3259 Fax: ()	T030S - R033W: SEC 011 N2 NE4, S2 NE4, SE4, W2
Email Address:BRENDA_WALLER@XTOENERGY.COM	
Surface Owner Information:	
Name: See Attached	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
Addi coo 2.	
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ensured to the following: X	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the sur	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Surface Owners

API#: <u>150812</u>	210860000	Lease Name: LOWER		Well # <u>12 INF</u>
Owner Name:	BROWN, RHONDA J			
Address:	PO BOX 250			
City:	SUBLETTE	State: KS	Zip: 67877	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:		State:	7in.	
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
,				