Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
X Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 202463		
Gas Gathering System:	Lease Name: LOWER		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from DE / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T030S - R033W: SEC 011 N2 NE4, S2 NE4, SE4, W2		
Entire Project: Yes No			
Number of Injection Wells **	County: Haskell		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.			
Side Two Must be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	teet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling K人		
Type of Fit. Energency Down Columny			
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Tim, Welch,		
Title:	Signature:		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	00/45/004 4		
	Date: 08/15/2014		
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _//- 20-/4	PRODUCTION NOV 2 1 2014 UIC VV 2 1 2014		
Mail to: Past Operator New Operat	tor District		

Side Two

Must Be Filed For All Wells

KDOR Leas			44.20.201405			
Lease Name	EE		* Location:'			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
1	15081005010000 /	2540 FSL 2310ESL	2540 FEL 2310EEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
enance (I A.P.)		FSL/FNL	FEL/FWL			
Ligidenio		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-,		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350	County:Haskell				
Address 2:	Lease Name: LOWER Well #:1				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person: BRENDA WALLER	the lease below: T030S - R033W: SEC 011 N2 NE4, S2 NE4, SE4, W2				
Phone: (405 319-3259 Fax: ()					
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached					
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 				
Address 2:	the state of the s				
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and				
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following: X	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. dice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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Surface Owners

API#: 15081005010000	_ Lease Name: LOWER		Well # <u>1</u>	
Owner Name: TICE CATTLE INC	:			
Address: PO BOX 250				
City: SUBLETTE	State: KS	Zip: 67877		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		