081514\_Lynch\_1.pdf

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202474			
Gas Gathering System:	Lease Name: LYNCH			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T034S - R037W: SEC 022 NW4 SEC 034 NE4, SE4, NW4			
Entire Project: Yes No				
Number of Injection Wells **	County: _ Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Curdono Dit Doumit Mo.	fort from TN / TC Line of Section			
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section			
	teet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off   Workover   Drilling 火丸			
Past Operator's License No. 32864 -	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Tim Welch			
Title: Vice riesident-Land	Signature:			
New Operator's License No	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	Date: 08/15/2014			
DESCRIPTION COMPLIANCE SUPERVISOR	CAC TE			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
Permit No.: Heconimended action:	permitted by No.:			
Data	Data.			
Date:	Date:			
/2 // //	PRODUCTION DEC0.5_2014 DEC0.5_2014			
Mail to: Past Operator New Operator				

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202474

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: LYNCH		* Location: 35 34 37WSE			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/Ta'D/Abandoned)
1	15189006140000	1320FSL	1320FEL	GAS	ACTIVE
		<i>C</i>	WHILE MADE 1		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	AND THE RESERVE OF THE PERSON	
		FSL/FNL	FEL/FWL		
	777	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
dh.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- 41	FSL/FNL	FEL/FWL		
V PRINCIPAL VIEW		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189006140000

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	SE Sec. 35 Twp. 34 S. R. 37 Eask West
Address 1: 210 PARK AVENUE, SUITE 2350	County-Stevens
Address 2:	Lease Name: LYNCH Well #:1
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: BRENDA WALLER	T034S - R037W: SEC 022 NW4 SEC 034 NE4, SE4, NW4
Phone: (	
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the</li> </ul>
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:    X	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
form; and 3) my operator name, address, phone number, fax, an	
I have not provided this information to the surface owner(s). Lac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling.	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	he best of my knowledge and belief.
Date: 8/15/2014 Signature of Operator or Agent: Tim Welch	Title: Vice President-Land

KDOR #202474

### **Surface Owners**

API#: 15189	006140000	Lease Name: LYNCH		Well # <u>1</u>
Owner Name:	LYNCH, GARY			
		0.7		
	9211 COLONYWAY	CI		
City:	SPRING	State: TX	Zip: 77379-2327	
Owner Name:				
Address:				
City:		State:	Zip:	
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Owner Name:				
Address:				
City:		State:	Zip:	
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Owner Name:				
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City:		State:	Zip:	