$081514_M_Reylds_3INF.pdf$

RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable Boxes:	tteg with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 220893		
Gas Gathering System:	Lease Name: M REYLDS NE_Sec 17		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	" Manual Smitheld		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T031S - R036W: SEC 017 All		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
•	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling とん		
Past Operator's License No. 32864	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Signature: Tim Welch		
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser _ WGP-KHC LLC		
	00/45/0044		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Trizwater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	pormated by No.		
Date	Date:		
Date:	Authorized Signature		
DISTRICT EPR _/2 - 4-/4	PRODUCTION DEC 0 5 2014 UEC 0 5 2014		
	tor District		

RECEIVED AUG 20 2014 KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease	M DEVI DE	······································				
* Lease Name:	M REYLDS		* Location: 17 31 36WNE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3 INF	15189220490000 /	600FNL	2500FEL	HI	ACTIVE	
			Common Adaptive Spinish and the Spinish Spinis			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	400		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
	-4	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	400000		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	_ Well Location:			
Name: XTO ENERGY INC.	NE Sec. 17	Twp. 31 S. R. 36 East West		
Address 1: 210 PARK AVENUE, SUITE 2350	_ County: Stevens			
Address 2:	_ Lease Name: M REYLDS	Well #:3 INF		
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal descri- the lease below: T0315 - R036W: SEC 017 All			
Contact Person: BRENDA WALLER				
Phone: (405 319-3259 Fax: ()	-			
Email Address: BRENDA_WALLER@XTOENERGY.COM	_			
Surface Owner Information:	4 A M M M M M M M M M M M M M M M M M M			
Name: See Attached		When filing a Form T-1 involving multiple surface owners, attach an additio		
Address 1:		to the left for each surface owner. Surface the records of the register of deeds for the		
Address 2:	and the second in the case of a state and a	erty tax records of the county treasurer.		
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho MCC) with a plat showing the prodicted locations of losse reads to	thodic Protection Borehole Intent), yo	ou must supply the surface owners and		
	thodic Protection Borehole Intent), yo ank batteries, pipelines, and electrica	Hines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), yo ank batteries, pipelines, and electrica d on the Form C-1 plat, Form CB-1 pla e Act (House Bill 2032), I have prov e located: 1) a copy of the Form C-1 m being filed is a Form C-1 or Form	I lines. The locations shown on the platest, or a separate plat may be submitted. ided the following to the surface . Form CB-1, Form T-1, or Form		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Selections of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	thodic Protection Borehole Intent), you ank batteries, pipelines, and electricad on the Form C-1 plat, Form CB-1 plated in the Form C-1 plated in the Form C-1 plated in the Form C-1 plated in a form C-1 or Form (, and email address. I acknowledge that, because I have lowner(s). To mitigate the additional	I lines. The locations shown on the platest, or a separate plat may be submitted. ided the following to the surface , Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, that are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, face of this information to the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you ank batteries, pipelines, and electrical don the Form C-1 plat, Form CB-1 plate Act (House Bill 2032), I have prove located: 1) a copy of the Form C-1 m being filed is a Form C-1 or Form c, and email address. I acknowledge that, because I have lowner(s). To mitigate the additional ling fee, payable to the KCC, which is ing fee with this form. If the fee is not any and the fee is not find the fee with this form.	I lines. The locations shown on the platest, or a separate plat may be submitted. ided the following to the surface , Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, that are preliminary non-binding estimates. The locations may be entered select one of the following: X	thodic Protection Borehole Intent), you ank batteries, pipelines, and electrical don the Form C-1 plat, Form CB-1 plated on the Form C-1 plated from C-1 plated in the Form C-1 plated in the Form C-1 plated in the Form C-1 or Form (and email address). I acknowledge that, because I have a cowner(s). To mittigate the additional ling fee, payable to the KCC, which is sing fee with this form. If the fee is not CP-1 will be returned.	I lines. The locations shown on the plat at, or a separate plat may be submitted. ided the following to the surface , Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this enclosed with this form.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR #220893

API#:15189220490000

RECEIVED AUG 20 2014 KCC WICHITA

Surface Owners

API#: <u>15189</u> 2	<u>220490000</u> Le	ase Name: MREYLDS	<u> </u>	Well # <u>3 INF</u>
Owner Name:	LAHEY, VANCE TR			
Address:	Attn: LAHEY, THOMAS			
City:	MOSCOW	State: KS	Zip: 67952-5246	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:		SA-A-	T to	
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
Citv:		State:	Zin:	