081514_Margie_Harris_1.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014				
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 201583				
Gas Gathering System:	Lease Name: MARGIE HARRIS				
Saltwater Disposal Well - Permit No.:	CE 27 27 2014 —				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	T027S - R036W: SEC 027 AII				
Enfire Project: Yes No					
Number of Injection Wells +*	County: Grant Production Zone(s): CHASE				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	teet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KA				
Past Operator's License No. 32864	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/47/0044				
Title: Vice President-Land	Date: U8/15/2014 Tim Welch				
Title.	Signature:				
New Operator's License No. 33999	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: WGP-KHC LLC				
DECUMATION CONTRACTOR OF THE PROPERTY OF THE P	Date: 08/15/2014				
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tuzwater				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been				
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	· · · · · · · · · · · · · · · · · · ·				
Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit				
. Hecommended action;	permitted by No.:				
Date:	L. Data.				
Authorized Signature	Date:				
DISTRICT EPR _//-/7-/4 P	PRODUCTION NOV 1 8 2014 UNOV 1 8 7014				
	District				

Side Two

Must Be Filed For All Wells

* Lease Name:	MARGIE HARRIS		- Location: 27 27 36WSE			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned	
1	15067002620000/	2310FSL	2310FEL	GAS	ACTIVE	
	evolumen annan anna					
		FSL/FNL	FEL/FWL			
	ACC	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		NA. (1.3.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSUFNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	4	FSUFNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		501 51H				
				494		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350	County-Grant				
Address 2:	Lease Name: MARGIE HARRIS Well #:1				
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: BRENDA WALLER					
Phone: (405 319-3259 Fax: ()	T027S - R036W: SEC 027 AII				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: +	athodic Protection Borehole Intent), you must supply the surface owners and				
City: State: Zip: +					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: X	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form perm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address.				
City:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form period filed is a Form C-1 or Form CB-1, the plat(c) required by this				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

API#: 15067	002620000	Lease Name:	MARGIE HARR	RIS		Well # <u>1</u>
Owner Name:	SMITH, OLGA E TRU	ST ETAL				
Address:	PO BOX 917					
City:	ELKHART	Stat	e: KS	Zip:	67950	
Owner Name:						
Address:						
City:		Stat	e:	Zip:		
Owner Name:						
Address:						
City:		State	e:	Zip:		
Owner Name:						
Address:						
City:		State	: :	Zip:		
Owner Name:						
Address:						
City:		State	: :	Zip:		
Owner Name:						
Address:						
City:		State	•	7in·		