#### 081514\_Margie\_Harris\_2.pdf

RECEIVED AUG 20 2014 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells \_\_\_ 8/15/2014 Effective Date of Transfer: Gas Lease: No. of Gas Wells \_\_ KS Dept of Revenue Lease No.: \_ 207343 Gas Gathering System:\_ Lease Name: MARGIE HARRIS Saltwater Disposal Well - Permit No.: \_\_\_ Spot Location: \_\_\_\_\_\_ feet from N / S Line \_\_\_\_\_feet from E / W Line Legal Description of Lease: Linhanced Recovery Project Permit No.: \_ T027S - R036W: SEC 027 All Entire Project: Yes No Number of Injection Wells\_ County: Grant Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): COUNCIL GROVE \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_\_\_ \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Past Operator's License No. 32864 / Contact Person: \_ **BRENDA WALLER** Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Vice President-Land Tim Welch Signature: New Operator's License No. \_\_33999' NANCY FITZWATER Contact Person: New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: WGP-KHC LLC 08/15/2014 Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_ \_\_\_\_\_. Recommended action: permitted by No.: \_\_\_ Authorized Signature DISTRICT\_ Mail to: Past Operator **New Operator** 

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 207343	7,000				
* Lease Name:	MARGIE HARRIS	* Location: 27 27 36WSE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	15067203040000 🗸	1250 FSL 1320ESL	1350 FEL 1320 FEL	GAS	ACTIVE	
			All designation and the page years			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
_		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15067203040000

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: timense # 32864			
VIO FUEDOVINO	Well Location:		
ALABARIA	SE _ Sec. 27 _ Twp. 27 _ S. R. 36East West		
	County: Grant		
Address 2:	Lease Name: MARGIE HARRIS Well #:2		
City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T027S - R036W: SEC 027 All		
Phone: ( 405 319-3259 Fax: ( )			
Email Address: BRENDA_WALLER@XTOENERGY.COM	<del></del>		
Edital Address.			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	Sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
A STATE OF THE STA			
State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CR-1 (C			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:    X	Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indeed, ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form penn being filed is a Form C-1 or Form CB-1.		
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KDOR #207343

#### **Surface Owners**

API#: 15067203040000		_ Lease Name: MARGIE HA	Well # <u>2</u>		
Owner Name:	SMITH, OLGA E T	RUST ETAL			
Address:	PO BOX 917				
City:	ELKHART	State: KS	Zip: 67950		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		