Authorized Signature



Date:

DISTRICT ________Mail to: Past Operator_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: Gas Lease: No. of Gas Wells ___ KS Dept of Revenue Lease No .: . Gas Gathering System:_ Lease Name: MCGILL Saltwater Disposal Well - Permit No.: ___ SW Sec. 13 Twp. 32 A. 36W EXW ____ feet from N/ S Line Legal Description of Lease: _____feet from E / W Line T032S - R036W; SEC 013 NW4, NE4, S2 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells _ County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE **COUNCIL GROVE** Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: __ feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) teet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 32864 / **BRENDA WALLER** Past Operator's License No. Contact Person: Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: 33999 **NANCY FITZWATER** New Operator's License No. ... Contact Person: __ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES 08/15/2014 Date:. Title: REGULATORY COMPLIANCE SUPERVISOR Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. __ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: ___

New Operator

Authorized Signature

Date:

PRODUCTION DEC 0 2 2014

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Side Two

Must Be Filed For All Wells

* Lease Name: MCGILL		' Location: 13 32 36WSW				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A12	15189205950000 /	1250FSL	1250FEL	GAS	ACTIVE	
			Virginia American			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	N. C.		
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
	www.tan.com	FSL/FNL	FEL/FWL			
	***	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-1 PPINRHINAMINAMINAMINAMINAMINAMINAMINAMINAMINAM	FSL/FNL	FEL/FWL	- 		
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189205950000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1:	Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
Address 2: Lease Name: MCGILL Well #.A1-2 City: OKLAHOMA CITY State: OK Zip: 73102 + If filing a Form 7.1 for multiple wells on a lease, enter the legal description the lease below: T032S - R036W: SEC 013 NW4, NE4, S2 Phone: (405 319-3259	Name: XTO ENERGY INC.	Sw Sec. 13 Twp.32 S. R. 36 East West			
City: OKLAHOMA CITY State: OK Zip: 73102 +		Lease Name: MCGILL Well #:A12 If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Phone: 405 319-3259 Fax: (City: OKLAHOMA CITY State: OK Zip: 73102 +				
Email Address: BRENDA_WALLER@XTOENERGY.COM Surface Owner Information: Name: See Attached		T032S - R036W: SEC 013 NW4, NE4, S2			
Name: See Attached Address 1: See Attached Address 2: State: Zip: + If this form is being submitted with a Form C-1 (intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mittigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSO in the submitted payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSO in the submit this form, the KSO in the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSO in the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSO in the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSO in the fee is not received with this form, the KSO in the fee is not received with this form, the KSO in the fee is not received with this form, the KSO in the fee is not received with this form.	Email Address: BRENDA_WALLER@XTOENERGY.COM				
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSO	Name: See Attached Address 1: Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSO	the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form			
KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSO	CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSO form and the associated Form C-1, Form CB-1. Form T-1, or Form CP-1 will be returned.	KCC will be required to send this information to the surface or	wner(s). To mitigate the additional cost of the KCC performing this			
	If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1. Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.			
Date: Signature of Operator or Agent: Tim Welch Title: Vice President-Land	Date: 8/15/2014 Signature of Operator or Agent: Time Wells	1 Vice President-Land			

KDOR #208469

Surface Owners

API#: 15189205950000		Lease Name: MCGILL		Well # <u>A12</u>
Owner Name:				
Address:	18121 W KELLOGG			
City:	GODDARD	State: KS	Zip: 67052-9538	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	