District

RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells __ 202798 Gas Lease: No. of Gas Wells ____ KS Dept of Revenue Lease No.: __ Gas Gathering System:__ Lease Name: MOORE Saltwater Disposal Well - Permit No.: ____ 18 Twp. 35 H. SW Sec. Spot Location: _______feet from N / S Line Legal Description of Lease: __ feet from | E / W Line T035S - R038W: SEC 018 SW4 Enhanced Recovery Project Permit No.: __ Entire Project: Yes No County: Stevens Number of Injection Wells ____ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s): ** Side Two Must Be Completed. Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: _ (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section KH Drillina Workover Settling Haul-Off Emergency Burn Type of Pit: **BRENDA WALLER** Past Operator's License No. _32864 / Contact Person: Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: NANCY FITZWATER 33999 Contact Person: __ New Operator's License No. _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Phone: Oil / Gas Purchaser: ONEOK FIELD SERVICES 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as __ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ____ _____ Recommended action: __ Date: Authorized Signature Authorized Signature DEC 0 4 2014 PRODUCTION DISTRICT _

New Operator.

Mail to: Past Operator_

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Side Two

Must Be Filed For All Wells

Lease Name	MOORE	· Location: 18 35 38WSW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A	15189007620000√	1320FSL ~	1320FWL (GAS	ACTIVE
	***************************************			-	
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		***************************************
	·	FSL/FNL	FEL/FWL	-	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
74. WB. YB. FF YEB. FT. AM BL. A.					
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189007620000

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:		
Name: XTO ENERGY INC.			
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens		
Address 2:	MOORE		
City: OKLAHOMA CITY State: OK Zip: 73102 +			
Contact Person: BRENDA WALLER	the lease below: T035S - R038W: SEC 018 SW4		
Phone: (405 319-3259 Fax: ()	10000 1000011 022 010 011		
Email Address: BRENDA_WALLER@XTOENERGY.COM			
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not pwing(s) of the land upon which the subject well is or will	Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indeed to the form C-1 plat and the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form that I have not provided this information to the surface owner(standard in the surface owner).	Tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indeed to the form C-1 plat and the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 harms.	rathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form, the KSONA-1 dding fee with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form that I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I am being charged a \$30.00 hard.	Tathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indeed a separate plat may be submitted.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Surface Owners

API#: 15189007620000		Lease Name: MOORE	Well # <u>1A</u>						
Owner Name: BREEDING, CHARLOTTE ANNE									
Address:	200 S ADAMS								
City:	HUGOTON	State: KS	Zip: 67951-2536						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City.		State:	Zip:						