District _

RECEIVED AUG 20 2014 KCC WICHITA

DISTRICT _

Mail to: Past Operator_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells ____ 221762 Gas Lease: No. of Gas Wells _____** KS Dept of Revenue Lease No.: _ Gas Gathering System:_ Lease Name: MOORHEAD Saltwater Disposal Well - Permit No.: ___ 19 TWD 31 B 35W EXW SE Sec Spot Location: ______ feet from N / S Line Legal Description of Lease: _____ feet from E / W Line T031S - R035W: SEC 019 All Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: Stevens Number of Injection Wells _ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE CHASE Production Zone(s):_ ** Side Two Must Be Completed. Injection Zone(s): feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Haul-Off Workover Burn Settling Type of Pit: Emergency **BRENDA WALLER** Past Operator's License No. __32864 / Contact Person: Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: **NANCY FITZWATER** New Operator's License No. 33999 < Contact Person: _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 Oil / Gas Purchaser: WGP-KHC LLC 600 Travis Street, Suite 5100 Houston, TX 77002 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as ___ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ____ . Recommended action: _ Date: Date: Authorized Signature PRODUCTION ___

New Operator_

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Side Two

Must Be Filed For All Wells

| Lease Name: | MOORHEAD | • Location: 19 31 35WSE | | | |
|---------------------------------------|------------------------------|-------------------------|--|---|--|
| Well No. | API No. (YR DRLD/PRE '67) | | Footage from Section Line (i.e. FSL = Feet from South Line) | | Well Status (PROD/TA'D/Abandoned) |
| 3 INF | 15189221650000 √ | 1335FSL~ | 2516FEL - | Н | ACTIVE |
| | _ | | *************************************** | | |
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| | | FSL/FNL | FEL/FWL | 4-11 | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 **KCC WICHITA**

API#:15189221650000

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 32864 | Well Location: | | | | |
|---|---|--|--|--|--|
| Name: XTO ENERGY INC. | | | | | |
| Address 1: 210 PARK AVENUE, SUITE 2350 | County-Stevens | | | | |
| Address 2: | Lease Name: MOORHEAD Well #:3 INF | | | | |
| City: OKLAHOMA CITY State: OK Zip: 73102 + | | | | | |
| Contact Person: BRENDA WALLER | the lease below: T031S - R035W: SEC 019 All | | | | |
| Phone: (405 319-3259 Fax: () | · | | | | |
| Email Address: BRENDA_WALLER@XTOENERGY.COM | | | | | |
| Surface Owner Information: | | | | | |
| Name: See Attached | When filing a Form T-1 involving multiple surface owners, attach an additional | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | |
| Address 2: | | | | | |
| | | | | | |
| the KCC with a plat showing the predicted locations of lease roa | (Cathodic Protection Borehole Intent), you must supply the surface owners and ads. tank batteries, pipelines, and electrical lines. The locations shown on the plat | | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa | (Cathodic Protection Borehole Intent), you must supply the surface owners and ads. tank batteries, pipelines, and electrical lines. The locations shown on the plat | | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease rot are preliminary non-binding estimates. The locations may be en Select one of the following: X | (Cathodic Protection Borehole Intent), you must supply the surface owners and eds, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this | | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensured to the following: X Certify that, pursuant to the Kansas Surface Owner for owner(s) of the land upon which the subject well is or CP-1 that Lam filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number that the control of the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface owner for will be required to send this information to the surface. | (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this | | | | |
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| If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease rot are preliminary non-binding estimates. The locations may be ensured to the following: X | (Cathodic Protection Borehole Intent), you must supply the surface owners and elads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Surface Owners

| API#: 15189221650000 | | Lease Name: MOORHEAD | | Well # 3 INF |
|----------------------|-----------------|----------------------|-----------------|--------------|
| | | | | |
| Our on Names | RANDLES, WESLEY | C 9 I ECLIE A | | |
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| Address: | PO BOX 207 | | | |
| City: | MOSCOW | State: KS | Zip: 67952-0207 | |
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| Owner Name: | | | | |
| Address: | | | | |
| City: | *** | State: | Zip: | |
| | | | | |
| Owner Name: | | | | |
| Address: | | | | |
| | | State: | Zip: | |
| City: | | State. | zip. | |
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| Owner Name: | | | | |
| Address: | | | | |
| City: | | State: | Zip: | |
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| Owner Name: | | | | |
| Address: | | | | |
| City: | | State: | Zip: | |
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| Owner News | | | | |
| Owner Name: | • | | | |
| Address: | | | | |
| City: | | State: | Zip: | |