RECEIVED AUG 20 2014 KCC WICHITA

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 8/15/2014 Effective Date of Transfer: Gas Lease: No. of Gas Wells \_\_\_\_ 220823 KS Dept of Revenue Lease No.: \_ Gas Gathering System: Lease Name: MORGAN Saltwater Disposal Well - Permit No.:\_\_\_\_ NE Sec. 6 Twp. 33 H. 39W \_\_\_\_\_\_feet from N / S Line Legal Description of Lease: \_\_\_\_\_feet from E / W Line T033S - R039W: SEC 006 E2 SEC 007 NW4 SEC 008 NW4 Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No Number of Injection Wells County: Morton Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_\_\_ N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling KY Past Operator's License No. 32864 / **BRENDA WALLER** Contact Person: \_ Past Operator's Name & Address: XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 **NANCY FITZWATER** Contact Person: \_\_\_ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES 08/15/2014 Date: Title: REGULATORY COMPLIANCE SUPERVISOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_\_\_ . Recommended action: \_ permitted by No.: \_\_\_\_ Date: Authorized Signature Authorized Signature NOV 17 DISTRICT \_ Mail to: Past Operator\_ New Operator

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#### Side Two

#### Must Be Filed For All Wells

* Lease Name	API No. (YR DRLD/PRE '67)	Location: 6 33 39WNE			
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3 INF	15129214110000 /	1250FNL~	1250FEL~	н	ACTIVE
		FSL/FNL	EEL/EWI		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		NF-WWW.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	1.00	-
		FSL/FNL	FEL/FWL		41-41-41-41-41-41-41-41-41-41-41-41-41-4
		FSL/FNL	FEL/FWL		
7	4.40	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350	Carrent Morton				
Address 2:	Lease Name: MORGAN Well #:3 INF				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person: BRENDA WALLER	the lease below:				
Phone: ( 405 319-3259 Fax: ( )	T033S - R039W: SEC 006 E2 SEC 007 NW4 SEC 008 NW4				
Email Address: BRENDA_WALLER@XTOENERGY.COM	<del></del>				
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
	to the country we as the property text records on the country we as their				
City: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	——Cathodic Protection Borehole Intent), you must supply the surface owners and				
State: Zip: +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:    X   I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Police Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:    X   I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,    I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Police Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1.				
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following:    X   1   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,   I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  S). I acknowledge that, because I have not provided this information, the ince owner(s). To mitigate the additional cost of the KCC performing this indling fee, payable to the KCC, which is enclosed with this form.  Including fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### **Surface Owners**

API#: <u>15129</u>	214110000	Lease Name: MORGAN		Well#3INF
Owner Name:	MORGAN, TED R, RE	V TR, ETAL		
Address:	PO BOX 774			
City:	LAKIN	State: KS	Zip: 67860	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	