### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form I-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	itted with this form.		
Oil Lease: No. of Oil Wells*	Effective Date of Transfer: 8/15/2014		
X Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.: 202786		
Gas Gathering System:	Lease Name: MURPHY		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:  T031S - R034W: SEC 020 NW4, S2 NE4, N2 NE4, N2 SW4, SW4		
Enhanced Recovery Project Permit No.:	10315 - R034W: SEC 020 NW4, S2 NE4, N2 NE4, N2 SW4, SW4 SW4, SE4 SW4, SE4		
Entire Project: Yes No			
Number of Injection Wells ***	County: Seward		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE  Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Freegency Burn Settling	Haul-Off Workover Drilling Ki		
Type of Pit: Emergency Burn Settling			
Past Operator's License No32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014		
Title: Vice President-Land	Signature:		
New Operator's License No	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
OUT Havis oticet, outer order to the control of the	00/45/2044		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
,			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Permit No.: , Hecommended deficin			
Dete	Date:		
Date:	Authorized Signature		
DISTRICT EPR //-21-14	PRODUCTION NOV 2 5 2014 UNOV 2 5 7014		
	atorDistrict		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 202786				
* Lease Name:	MURPHY		* Location:	31 34WNW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/Ta'D/Abandoned)
B1	15175005170001	2740FSL <sup>′</sup>	2740FEL ′	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	100000	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- MANAGEMENT AND THE STREET AND THE	FSL/FNL	FEL/FWL		
	AMP .	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
4444		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
A		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			•		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	_ Well Location:		
Name: XTO ENERGY INC.		1 S. R. 34 East West	
Address 1: 210 PARK AVENUE, SUITE 2350	County: <b>Seward</b>		
Address 2:	Lease Name: MURPHY	Well #:B1	
City: OKLAHOMA CITY State: OK Zip: 73102 +		a lease, enter the legal description of	
Contact Person: BRENDA WALLER	the lease below: T031S - R034W: SEC 020 NW4, S2 NE4, N2 NE4, N2 SW4, SW4 SW4, SE4 SW4, SE4		
Phone: ( 405 319-3259 Fax: ( )			
Email Address: BRENDA_WALLER@XTOENERGY.COM	-		
Surface Owner Information:			
Name: See Attached	When filing a Form T-1 involving multiple	e surface owners, attach an additional	
Address 1:		ecords of the register of deeds for the	
Address 2:	county, and in the real estate property to	ax records of the county treasurer.	
City:			
If this form is boing submitted with a Form C-1 (Intent) of CR-1 (Cat	hodic Protection Borehole Intent), vou mu	st supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you mu	s. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you mu ank batteries, pipelines, and electrical lines don the Form C-1 plat, Form CB-1 plat, or e Act (House Bill 2032), I have provided t e located: 1) a copy of the Form C-1, For m being filed is a Form C-1 or Form CB-1,	the locations shown on the plat a separate plat may be submitted.  The following to the surface m CB-1, Form T-1, or Form	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    X	hodic Protection Borehole Intent), you must batteries, pipelines, and electrical lines don the Form C-1 plat, Form CB-1 plat, or see Act (House Bill 2032), I have provided to e located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address.  I acknowledge that, because I have not provided; To mitigate the additional cost	the following to the surface m CB-1, Form T-1, or Form the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s).  KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handliff choosing the second option, submit payment of the \$30.00 handliff choosing the second option, submit payment of the \$30.00 handliff choosing the second option.	hodic Protection Borehole Intent), you must batteries, pipelines, and electrical lines of on the Form C-1 plat, Form CB-1 plat, or see Act (House Bill 2032), I have provided to electrical in a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address.  I acknowledge that, because I have not prowner(s). To mitigate the additional costing fee, payable to the KCC, which is enclosing fee with this form. If the fee is not receiping fee with this form.	the following to the surface m CB-1, Form T-1, or Form the plat(s) required by this rovided this information, the of the KCC performing this posed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    X   I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax    I have not provided this information to the surface owner(s).   KCC will be required to send this information to the surface.	hodic Protection Borehole Intent), you must batteries, pipelines, and electrical lines of on the Form C-1 plat, Form CB-1 plat, or see Act (House Bill 2032), I have provided to be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address.  I acknowledge that, because I have not prowner(s). To mitigate the additional costing fee, payable to the KCC, which is enciring fee with this form. If the fee is not received.	the following to the surface m CB-1, Form T-1, or Form the plat(s) required by this rovided this information, the of the KCC performing this posed with this form.	

KDOR #202786

API#:15175005170001

### **Surface Owners**

API#: 151750	05170001	_ Lease Name: MURPHY		Well # <u>B1</u>	
Owner Name:	LAHEY, VANCE A	TR			
Address:	24341 ROAD B				
City:	MOSCOW	State: KS	Zip: 67952-9776		
Owner Name:					
Address:					
		State:	Zip:		
City:		State.	Δip.		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:	:				
Address:					
City:		State:	Zip:		