KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	lee with this form.			
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202986			
Gas Gathering System:	Lease Name: NILSON NE NE NE SW Sec. 27 Twp. 28 R. 32W E XW			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Legal Description of Lease:			
feet from E / W Line	T28S-R32W: SEC 27 ALL			
Enhanced Recovery Project Permit No.:	1285-R32W. 3EG 21 ALL			
Entire Project: Yes No				
Number of Injection Wells ***	County: HASKELL Production Zone(s): CHASE Injection Zone(s):			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(70) From Detecting the Commission	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 4H			
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:			
Title: Vice President-Land				
	Contact Parcan, NANCY FITZWATER			
New Operator's License No. 33999 /	Collact Ferson.			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:			
	Date: 08/15/2014			
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Trizvator			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
•	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any ownership interest in the	annae illonarii unofal ol bu borum			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Permit No Permit No	politimos sy . vs.			
Date:	Date:			
Authorized Signature	Aut N (3×4) Sign 15 2014			
DISTRICT EPR _//-2/-/4	PRODUCTION UIC			
Mail to: Past Operator New Operat	tor District			

Side Two

Must Be Filed For All Wells

*Lease Name	NILSON	Location: 27 28 32WSW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-27	15081003620000 /	2440FSL /	2440FWL~	GAS	PR
		ESI /ENI	EEL/EWI		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		*
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		4
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	*				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located,

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Mall Location	
Name: XTO ENERGY INC.	Well Location: NE NE NE SW Sec. 27 Twp. 28 S. R. 32 East West	
Address 1: 210 PARK AVENUE, SUITE 2350	County:HASKELL	
Address 2:	Lease Name: NILSON Well #.2-27	
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: T28S-R32W: SEC 27 ALL	
Contact Person: BRENDA WALLER		
Phone: (405 319-3259 Fax: ()		
Email Address: BRENDA_WALLER@XTOENERGY.COM	_	
Surface Owner Information:		
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1:	 owner information can be found in the records of the register of deeds for the 	
Address 2:		
City:		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handless if choosing the second option, submit payment of the \$30.00 handless.	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this k, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. The fee is not received with this form, the KSONA-1 will be returned. The to the best of my knowledge and belief.	

KDOR #202986

API#:15081003620000

Surface Owners

API#: 150810	003620000	Lease Name: NILSON		Well # <u>2-27</u>				
Owner Name: COLLINGWOOD, EDNA E TRUST								
Address:	PO BOX 1184							
City:	HUTCHINSON	State: KS	Zip: 67504					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					
Owner Name:								
Address:								
City:		State:	Zip:					