

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.
MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells"	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 220418		
Gas Gathering System:	Lease Name: NIX		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	,		
feet from E / W Line	Legal Description of Lease: T033S - R035W: SEC 019 All		
Enhanced Recovery Project Permit No.:	10335 - R035W. SEC 015 All		
Entire Project: Yes No			
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Past Operator's License No. 32864	Contact Person:BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Signature: Tim Welch		
New Operator's License No	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	00/45/0044		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTION DEC 0 4 2014 UCC 0 4 2014		
Mail to: Past Operator New Operator	T District		

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Side Two

Must Be Filed For All Wells

KDOR Leas	6-748-148-24-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-				
* Lease Name: NIX		* Location: 19 33 35WSW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet for		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33 INF	15189219050001 🗸	500FSL~	2700FEL -	н	ACTIVE
			FEL/FWL	AND THE RESERVE OF THE PERSON	
		FSUFNL			
		FSL/FNL	FEL/FWL	MAGGA	-
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL	V-C-V-C-V-C-V-C-V-C-V-C-V-C-V-C-V-C-V-C	
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***************************************		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
1911td		FSL/FNL	FEL/FWL		
***************************************			FEL/FWL		
				W. F. and C.	
. ISMAN					
				The state of the s	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15189219050001

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Moll 4 paction		
Name: XTO ENERGY INC.			
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens		
Address 2:	NIY		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description		
Contact Person: BRENDA WALLER	the lease below:		
Phone: (405 319-3259 Fax: ()	T033S - R035W: SEC 019 All		
Email Address: BRENDA_WALLER@XTOENERGY.COM	_		
Surface Owner Information:			
Name: See Attached			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	ethodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, t			
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mover being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electrical contents and the country of the count		
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KDOR #220418

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Surface Owners

API#: 151892	219050001	Lease Name: NIX		Well # <u>33 INF</u>
	NIX FARMS INC 2279 ROAD M			
City:	HUGOTON	State: KS	Zip: 67951-5307	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	7in·	