RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable boxes.	8/15/2014
Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203000
Gas Gathering System: Saltwater Disposal Well - Permit No.:	Lease Name: NIX
Spot Location: feet from N / S _ Line feet from E / W _ Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T033S - R035W: SEC 019 All
Entire Project: Yes No	
Number of Injection Wells *** COMBINED HIGGTON PANOMA COUNCIL GROVE	County: Stevens
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	teet from □E / □W Line of Section Haul-Off □ Workover □ Drilling ∠৸
Past Operator's License No. 32864.	DDENDA WALLED
	Contact ressort.
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014
Title: Vice President-Land	Signature: Tim Welch
New Operator's License No	Contact Person: NANCY FITZWATER
	294 940 4000
New Operator's Name & Address: LINN OPERATING, INC.	Phone:
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	Date: 08/15/2014
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Pagwater
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Data.
Authorized Signature	Date:
DISTRICT EPR _/2_3-/4 P	PRODUCTION DEC 0 4 2014 UIDEC 0 4 2014
	District



Side Two

Must Be Filed For All Wells

' Lease Name	NIX	Location: 19 33 35WSW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15189003420000 🗸	2540FSL	2740FEL	GAS	ACTIVE
			FEL/FWL		
	W. W				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	AB-L-b	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI /FNI	FEL/FWI		
		· · · · · · · · · · · · · · · · · · ·			
		FSL/FNL	FEUFWL		NACOTOR CHARLES AND
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		enamentum valla valla kan kan kan kan kan kan kan kan kan ka
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer)	CP-1 (Plugging Application)			
OPERATOR: License # 32864 Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	Well Location: SW Sec. 19 Twp. 33 S. County: Stevens	R. 35 East West			
Accuress 1.		244 H × 2			
Address 2: City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER	Lease Name: NIX Well #:3 If filling a Form T-1 for multiple wells on a lease, enter the legal description the lease below:				
Phone: (405 319-3259 Fax: ()	T033S - R035W: SEC 019 All				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information: Name: See Attached	When filing a Form T-1 involving multiple surfac				
Address 1:	 sheet listing all of the information to the left for owner information can be found in the records. 				
Address 2:	county, and in the real estate property tax recor				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X 1 certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce. CP-1 that I am filling in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). Lace KCC will be required to send this information to the surface owner(s). Lack KCC will be required to send this information to the surface owner(s). Lack KCC will be required to send this information to the surface owner(s). Lack KCC will be required to send this information to the surface owner(s). Lack KCC will be required to send this information to the surface owner(s).	the Form C-1 plat, Form CB-1 plat, or a separate (House Bill 2032), I have provided the foliocated: 1) a copy of the Form C-1, Form CB-1 eing filed is a Form C-1 or Form CB-1, the plated email address. knowledge that, because I have not provided per(s). To mitigate the additional cost of the	owing to the surface Form T-1, or Form at(s) required by this this information, the			
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1. I hereby certify that the statements made herein are true and correct to	ee with this form. If the fee is not received w will be returned.				
Date: 8/15/2014 Signature of Operator or Agent: Tim Welch	Title: Vice Pre	sident-Land			
Date: Signature of Operator or Agent: Out 170000	I tue:	-			

KDOR #203000

API#:15189003420000

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Surface Owners

API#: 151890	003420000	Lease Name: NIX		Well # <u>3</u>
Owner Name:	NIX FARMS INC			
Address:	2279 ROAD M			
City:	HUGOTON	State: KS	Zip: 67951-5307	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	