

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.
MUST be submitted with this form.

Check Applicable Boxes:	1 0/45/0044			
Oil Lease: No. of Oil Wells"	Effective Date of Transfer: 8/15/2014			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203140			
Gas Gathering System:	Lease Name: PADEN			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from E / W Line	T033S - R037W: SEC 024 N2, SE4, SW4			
Enhanced Recovery Project Permit No.:	10000 • R00744. OLG 024 NZ, GL4, GW4			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH			
Past Operator's License No. 32864 -	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014			
Title:Vice President-Land	Signature: Tim Welch			
New Operator's License No. 33999 /	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	0014 21004 4			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitgoater			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has beer			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
· · · · · · · · · · · · · · · · · · ·	PRODUCTION NOV 2 6 2014 UNOV 2 6 ZU14			
Mail to: Past Operator New Operato	tor District			

RECEIVED AUG 20 2014 KCC WICHITA

Side Two

Must Be Filed For All Wells

I noon Name	PADEN Location: 24 33 37WNE						
Lease Name:			Location:				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned		
1	15189004240000 /	2505 FNL 2970FSL	2563 -2319FEL	GAS	ACTIVE		
		, experience and experience of the second of			.		
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
······································		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	ALABAMA MARAMANA MARA	FSL/FNL	FEL/FWL				
***************************************		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
_ ALIBANO AD BLANÇA DA LOCATA DA CARRA		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
······································		FSL/FNL	FEL/FWL		-		
LANLANGE BLACK		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	••••	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cd	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32864 Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	Well Location:NE Sec. 24 Twp. 33 S. R. 37 East West County: Stevens			
	Lease Name: PADEN Well #:1			
Address 2: City: OKLAHOMA CITY State: OK Zip: 73102 + Contact Person: BRENDA WALLER	It filling a Form T-1 for multiple wells on a lease, enter the legal description the lease below:			
Phone: (405 319-3259 Fax: ()	T033S - R037W: SEC 024 N2, SE4, SW4			
Email Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information: Name: See Attached Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank if are preliminary non-binding estimates. The locations may be entered on Select one of the following: X	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.			
Date: Signature of Operator or Agent: Tim Welch	Title: Vice President-Land			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR #203140

API#:15189004240000

RECEIVED AUG 20 2014 KCC WICHITA

Surface Owners

API#: 151890	004240000	Lease Name: P	ADEN		Well # <u>1</u>				
Owner Name: MID AMERICA CATTLE CO A KANSAS CORPORATION									
Address:	PO BOX 818								
City:	HUGOTON	State:	KS ;	Zip: 67951-0818					
Owner Name:									
Address:									
City:		State:	;	Zip:					
Owner Name:									
Address:									
City:		State:	:	Zip:					
Owner Name:									
Address:									
City:		State:	:	Zip:					
Owner Name:									
Address:									
City:		State:		Zip:					
Owner Name:									
Address:									
City:		State:		Zip:					