## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	ea wan uns iorm.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: N/A		
Gas Gathering System:	Lease Name: PADEN		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	" Current Landerth		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T033S - R036W: SEC 019 NE4, SE4, E2 SW4 (NWSW) (SWSW) SEC 030 E2 NW4 (NWNW) (SWNW)		
Entire Project: Yes No	,		
Number of Injection Wells **	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off   Workover   Drilling 火礼		
Past Operator's License No	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:08/15/2014		
Title: Vice President-Land	Signature: Tim Welch		
New Operator's License No	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	00/45/0044		
	Date: 08/15/2014		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzwater		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.;		
Date:	Date:		
Authorized Signature	Authorized Signature 6 2011		
DISTRICT EPR	PRODUCTION NOV 2 6 2014 UIC NOV 2 0 201		
Mail to: Past Operator New Operator	r District		

#### Side Two

#### Must Be Filed For All Wells

Lease Name	PADEN	* Location: 19 33 36WSW			
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
3	15189214940001	1980FSL ~	3300FEL ~	GAS	ACTIVE
			EEI /EVAII		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	4	FSL/FNL	FEL/FWL		
4.46		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- A-11211
		FSL/FNL	FEL/FWL		and an analysis of the state of
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15189214940001

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	
Address 1. 210 PARK AVENUE, SUITE 2350	CoursesStevens
Address 2:	Lease Name: PADEN Well #:3
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	the lease below:
Phone: ( 405 319-3259 Fax: ( )	T033S - R036W: SEC 019 NE4, SE4, E2 SW4 (NWSW) (SWSW) SEC 030 E2 NW4 (NWNW) (SWNW)
Email Address: BRENDA_WALLER@XTOENERGY.COM	
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second s
Address 2.	
City: State: Zip:+  If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following:    X   I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat itered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensured to select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numbed.  I have not provided this information to the surface owner KCC will be required to send this information to the surface in task, I acknowledge that I am being charged a \$30.00 h.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ids, tank batteries, pipelines, and electrical lines. The locations shown on the plat stered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address.  In a cknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this landling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 and the form of the form.

### **Surface Owners**

API#: <u>151892</u>	214940001	Lease Name: PADEN		Well # <u>3</u>
Owner Name:	VJ LAND & CATTLE	COINC		
Address:	815 S VAN BUREN			
City:	HUGOTON	State: KS	Zip: 67951-2301	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:		6	<b>-</b>	
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