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081514_Parker_2-4INF.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ied with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells ''	KS Dept of Revenue Lease No.: 220119			
Gas Gathering System:	Lease Name: PARKER			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Name of State of Stat			
feet from E / W Line	Legal Description of Lease: T032S - R036W: SEC 006 SE4, S2 NE4, SE4 NW4, E2 SW4			
Enhanced Recovery Project Permit No.:	(NENE) (NWNE) (NENW) (NWNW) (SWNW) (NWSW) (SWSW)			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. it Drill Pit, WO or Haul)	teet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling ∠\			
Past Operator's License No. 32864	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Signature:			
New Operator's License No	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	00/45/2044			
TOTAL ATODA COMPLIANCE CUDEDNICOD	Date:			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
11.25-11	NOV 2 6 2014 UICNOV 2 6 2014			
	or District			

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Side Two

Must Be Filed For All Wells

*Lease Name: PARKER		* Location: 6 32 36WSE			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
24 INF	15189218560000	487FSL /	2569FEL	н	ACTIVE
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
TARREST TO THE PARTY OF THE PAR		FSL/FNL	FEL/FWL		
\$1-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI /ENI	FEL/EWI		
		50L (5NL		* -74-P-10-10-00-00-00-00-00-00-00-00-00-00-00-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens
Address 2:	Lease Name: PARKER Well #:24 INF
City: OKLAHOMA CITY State: OK Zip: 73102 +	
Contact Person: BRENDA WALLER	the lease below: T032S - R036W: SEC 006 SE4, S2 NE4, SE4 NW4, E2 SW4
Phone: (405 319-3259 Fax: ()	(NENE) (NWNE) (NENW) (NWNW) (SWNW) (NWSW) (SWSW)
Email Address: BRENDA_WALLER@XTOENERGY.COM	
Surface Owner Information:	
Name: See Attached	
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032); I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. This is a separate plat may be submitted. The form C-1 plat is a separate plat may be submitted. The form C-1 plat is a separate plat may be submitted. The form C-1 plat is a separate plat may be submitted. The form C-1 plat is a separate plat may be submitted. The form C-1 plat is a separate plat may be submitted.
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KDOR #220119

API#:15189218560000

Surface Owners

API#: 151892	218560000	Lease Name: PARKER	was the state of t	Well # <u>24 INF</u>
Owner Name:	COX, JERRY H			
Address:	499 ROAD 18			
City:	HUGOTON	State: KS	Zip: 67951-5108	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	