KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203216			
Gas Gathering System:	Lease Name: PHILLIPS			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T035S - R039W: SEC 010 S2 SEC 014 NW4, S2 NE4 SEC 015 N2 NW4			
Entire Project: Yes No				
Number of Injection Wells **	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
	,			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
*	feet fromE /W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling KH			
Past Operator's License No	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _ 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014			
Title: Vice President-Land	Tim, Welch			
Title:	Signature:			
New Operator's License No	Contact Person: NANCY FITZWATER			
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
	00/45/0044			
·	U (1V),,			
Title: _ REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitzpoater			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.; Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
1	PRODUCTION DES VILLE UIC LE U 4 2014			
Mail to: Past Operator New Operato	or District			

Side Two

Must Be Filed For All Wells

* Lease Name	PHILLIPS	* Location: 10 35 39WSE			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
4	15189201560000 /	1250FSL ~	2340FEL	GAS	ACTIVE

Y		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	-				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	я-темпин	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:				
Name: XTO ENERGY INC.	SE Sec. 10 Twp.35 S. R. 39 East West				
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens				
Address 2:	Lease Name: PHILLIPS Well #:4				
City: OKLAHOMA CITY State: OK Zip: 73102 +					
Contact Person; BRENDA WALLER	the lease below:				
Phone: (405 319-3259 Fax: ()	— 015 N2 NW4				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached					
Address 1:	reference Continue and the first continue and				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
State: Tip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease road:	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat				
State: Tip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease road:					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road: are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that Lam filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, Lacknowledge that Lam being charged a \$30.00 har. If choosing the second option, submit payment of the \$30.00 har.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat pred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. It acknowledge that, because I have not provided this information, the note owner(s). To mitigate the additional cost of the KCC performing this indiing fee, payable to the KCC, which is enclosed with this form, the KSONA-1 in CP-1 will be returned.				

Surface Owners

API#: 151892	201560000	Lease Name: PHILLIPS		Well # <u>4</u>	
Owner Name:	COX, ERIC L & VILA	RI J			
Address:	1603 S EISENHOWE	R			
City:	HUGOTON	State: KS	Zip: 67951		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Owner Name:					
Address:					
City:		State:	Zip:		
Our on Nove					
Owner Name: Address:					
City:		State:	7:		
City.		state.	Zip:		
Owner Name:					
Address:					
City:		State:	7in•		