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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	l automa		
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 8/15/2014  KS Dept of Revenue Lease No.: 208326		
Gas Lease: No. of Gas Wells			
Gas Gathering System:	Lease Name: POPKINS		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	" Variety Hilling		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T033S - R039W: SEC 006 SE4 NW4, E2 SW4 (NENW) (NWNW) (SWNW) (NWSW) (SWSW) SEC 017 NE4		
Entire Project: Yes No			
Number of Injection Wells **	County: Morton		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Dit Darmit No.	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
- Sottling Sottling			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KM		
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: Vice President-Land	Tim Welch		
Title:	Signature:		
New Operator's License No33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fugwater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.;		
Permit No.: Heconsided action	pennited by Ito.		
Data	Date:		
Date:	NOV 2.5 2012 Authorized Signature		
DISTRICT EPR	PRODUCTION		
	tor		

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#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	***************************************		The second secon			
* Lease Name:	POPKINS * Location: 6 33 39WSW					
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
12	15129201650000	1250FSL	1250FEL	GAS	ACTIVE	
		TO 1 27 2 2	Embal star #45	-		
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL		-	
	B. 13. (1994)	FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
	MILITARY CONTRACTOR OF THE STATE OF THE STAT	FSL/FNL	FEL/FWL	Vi White all his mineral manners are a bank and a second		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		orthodox duration and a second	
	NAMES OF THE PROPERTY OF THE P	FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	- I - I - I - I - I - I - I - I - I - I	FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		•				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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API#:15129201650000

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Tran	sfer) CP-1 (Plugging Application)		
OPERATOR: License # 32864	Well Location:			
Name: XTO ENERGY INC.		S. R. 39 Eas West		
Address 1: 210 PARK AVENUE, SUITE 2350	County:Morton			
Address 2:	DODKINO	Well #:12		
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description			
Contact Person: BRENDA WALLER	the lease below:			
Phone: ( 405 319-3259 Fax: ( )	T033S - R039W: SEC 006 SE4 NW4, E2 SW4 (NENW) (NWNW) (SWNW) (NWSW) (SWSW) SEC 017 NE4			
Email Address: BRENDA_WALLER@XTOENERGY.COM	(, (, (, (, (,			
Surface Owner Information:  Name: See Attached  Address 1:	When filing a Form T-1 involving multiple sheet listing all of the information to the	lett for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of dec county, and in the real estate property tax records of the county trea			
City: State: Zip:+				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered or	nk batteries, pipelines, and electrical lines.	. The locations shown on the plat		
Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice, owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and the surface of the certification.	located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1,	n CB-1, Form T-1, or Form		
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin	wner(s). To mitigate the additional cost of	of the KCC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not rece 2-1 will be returned.	ived with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.			

KDOR #208326

### **Surface Owners**

API#: <u>151292</u>	201650000	Lease Name: POPKINS		Well # <u>12</u>
Owner Name:	CLINESMITH, RU	STY & ARLEEN		
Address:	HC02 BOX 56			
City:	ROLLA	State: KS	Zip: 67954	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	