KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	II OMEDOMA		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/15/2014		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203682		
Gas Gathering System:	Lease Name: SLOAN		
Saltwater Disposal Well - Permit No.:	NE_Sec. 4 Twp. 32 R. 34W EXW		
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from E / W Line	T032S - R034W: SEC 004 S2 NE4, NW4, SW4, SE4 (NENE)		
Enhanced Recovery Project Permit No.:	(NWNE)		
Entire Project: Yes No			
Number of Injection Wells	County: Seward		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Curtana Dit Darmit No.	feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Type of the Carolysis of Caroly	RDENDA WALLER		
Past Operator's License No. 32864 /	Contact Person.		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Title: _ Vice President-Land	Signature: Tim Welch		
New Operator's License No. 33999	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	Date: 08/15/2014		
	Date.		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fuzavator		
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
noted approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Other Control of the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:			
Data	Date:		
Date:	Authorized Signature		
DISTRICT EPR //-2/-/4	PRODUCTION NOV 2 5 2014 NOV 2 5 7014		
	erator District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 203682		-			
*Lease Name:	SLOAN		^ Location: 4 32 34WNE			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet for		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A1	15175002860000 /	3960FSL	1985 FEL 1320 FEL	GAS	ACTIVE	
	<u></u>		***			
	. Lings . Ling	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		50 53 1				
		FSL/FNL	FEL/FWL			
		FSL/FNL				
				. Add to the second sec		
		FSL/FNL	FEUFWL			
	***************************************	FSL/FNL	FEL/FWL			
AL ALLEMAN OF MANAGEMENT AND ADMINISTRATION OF THE PARTY		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864					
Name: XTO ENERGY INC.					
Address 1: 210 PARK AVENUE, SUITE 2350 Address 2:	County:Seward Lease Name: SLOAN Well #:A1				
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: BRENDA WALLER	10020 100411. 020 001 02 112 1, 110 1,				
Phone: (<u>405 319-3259</u> Fax: ()	(NWNE)				
Email Address: BRENDA_WALLER WAYOUNLINE 1309					
Surface Owner Information:					
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 				
Address 2:	rounty, and in the real estate property tax records of the county treasurer.				
					
City: State: Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catter Inc.) With a plot showing the predicted locations of lease made.	nthodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pinelines, and electrical lines. The locations shown on the plat				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall thave not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form, the KSONA-1 thing fee with this form.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form form and the associated Form C-1, Form CB-1, Form T-1, or Form the surface owner(s).	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the following; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form must being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.				

Surface Owners

API#: 15175002860000	Lease Name: SLOAN		Well # <u>A1</u>	
, , , , , , , , , , , , , , , , , , ,				
Owner Name: SLOAN, ROB	ERT E; ET AL			
Address: PO BOX 653				
City: TYRONE	State: OK	Zip: 73951		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name:				
Address:				
City:	State:	Zip:		