RECEIVED AUG 20 2014 KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MIST he submitted with this form.

Check Applicable Boxes: MUST be submit	(lea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208346		
Gas Gathering System:	Lease Name: SPEAKMAN		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from E / W Line	T033S - R036W: SEC 007 NE4, E2 NW4, E2 SW4, SE4 (NWNW)		
Enhanced Recovery Project Permit No.:	(SWNW) (NWSW) (SWSW)		
Entire Project: Yes No			
Number of Injection Wells***	County: Stevens		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
2.1. 20.0	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014		
Vice President Land	Tim Welch		
Title: Vice President-Land	Signature:		
New Operator's License No33999 /	Contact Person: NANCY FITZWATER		
New Operator's Name & Address: LINN OPERATING, INC.	Phone:		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
000 Travis Greek, Guille 5.05 Travis	00/45/2044		
	Out.		
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Fitgoater		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and does not come, any			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	·		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 12-1-14	PRODUCTION DEC 0 2 24 UIC U Z ZU14		
Mail to: Past Operator New Opera	ator District		

RECEIVED AUG 20 2014 KCC WICHITA

Side Two

Must Be Filed For All Wells

* Lease Name	SPEAKMAN	* Location: 7 33 36WNW			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
12	15189204950001	1250FNL	1250FWL	GAS	ACTIVE
		7			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	W-1000	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	. ——— FEL/FWL		
	-	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED AUG 20 2014 **KCC WICHITA**

API#:15189204950001

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32864	Well Location:	
Name: XTO ENERGY INC.		S. R. 36 East West
Address 1: 210 PARK AVENUE, SUITE 2350	County:Stevens	
Address 2:	SDEAKMAN	Well #:12
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on	a lease, enter the legal description of
Contact Person: BRENDA WALLER		4, E2 SW4, SE4
Phone: (405 319-3259 Fax: ()	(NWNW) (SWNW) (NWSW) (SWSW)	
mail Address: BRENDA_WALLER@XTOENERGY.COM		
Surface Owner Information:		
Name: See Attached	When filing a Form T-1 involving multiple sheet listing all of the information to the	e surface owners, attach an additional Matt for each surface owner. Surface
Address 1:	 owner information can be found in the r 	ecords of the register of deeds for the
Address 2:	county, and in the real estate property to	ax records or the county treasurer.
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Case read)	athodic Protection Rorehole Intent), Vou Mil	ust supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you mu s tank batteries, pinelines, and electrical lines	s. The locations shown on the blac
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must, tank batteries, pipelines, and electrical lines are don the Form C-1 plat, Form CB-1 plat, or stice Act (House Bill 2032), I have provided to be located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1,	a separate plat may be submitted. the following to the surface m CB-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X	Cathodic Protection Borehole Intent), you must tank batteries, pipelines, and electrical lines are don the Form C-1 plat, Form CB-1 plat, or litice Act (House Bill 2032), I have provided to be located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1, fax, and email address. s). I acknowledge that, because I have not proced owner(s). To mitigate the additional cost	a separate plat may be submitted. the following to the surface m CB-1, Form T-1, or Form , the plat(s) required by this rovided this information, the of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X Leartify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that Lam filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must tank batteries, pipelines, and electrical lines ared on the Form C-1 plat, Form CB-1 plat, or set to the Form C-1 are provided if the located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1, fax, and email address. s). I acknowledge that, because I have not proceed the provided in the pro	the following to the surface m CB-1, Form T-1, or Form, the plat(s) required by this rovided this information, the of the KCC performing this osed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) for CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must, tank batteries, pipelines, and electrical lines ared on the Form C-1 plat, Form CB-1 plat, or set on the Form C-1 plat, Form CB-1 plat, or set on the Form C-1 plat, or set on the Form C-1, Form being filed is a Form C-1 or Form CB-1, fax, and email address. Solutions: Solution I acknowledge that, because I have not proceed owner(s). To mitigate the additional cost and ling fee, payable to the KCC, which is encironally form the fee is not recommendated in the fee is not freed and feeling fee with this form. If the fee is not recommend to the best of my knowledge and belief.	the following to the surface m CB-1, Form T-1, or Form, the plat(s) required by this rovided this information, the of the KCC performing this osed with this form.

Surface Owners

API#: 15189204950001	Lease Name: SPEAKMAN		Well # <u>12</u>						
Al III.									
Owner Name: CAREY PARTN	ame: CAREY PARTNERSHIP LP								
Address: 740 PRESTON	TRL								
City: WICHITA	State: KS	Zip: 67230-1505							
Owner Name:									
Address:									
City:	State:	Zip:							
Owner Name:									
Address:									
City:	State:	Zip:							
Owner Name:									
Address:									
City:	State:	Zip:							
·									
Owner Name:									
Address:									
City:	State:	Zip:							
Owner Name:									
Address:									
City:	State:	Zip:							