ANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells"	KS Dept of Revenue Lease No.: 220658			
Gas Gathering System:	Lease Name: SPRINGER			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from L E / L W Line	T034S - R037W: SEC 012 E2, W2			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No				
Number of Injection Wells**	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	teet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32864	Contact Person: BRENDA WALLER			
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/2014			
	Date: 06/15/2014 Tim Welch			
Title: Vice President-Land	Signature:			
33999	Contact Person: NANCY FITZWATER			
New Operator's License No. 33999 /	204 040 4000			
New Operator's Name & Address: LINN OPERATING, INC.	riiole.			
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:			
	Date: 08/15/2014			
Title: REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Tugwater			
The above request for transfer of injection	authorization, surface pit permit # has been			
Acknowledgment of transfer. The above request for transfer of injurior	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any ownership interest in the	1			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Date:	Authorized Signature			
DISTRICT EPR	PRODUCTION DEC 0 2 2014 UD EC 0 2 2014			
Mail to: Past Operator New Opera	tor District			

Side Two

Must Be Filed For All Wells

KDOR Lease						
Lease Name:	SPRINGER		* Location: 12 34 37WSW			
Well No. API No. (YR DRLD/PRE '67)		Footage from (i.e. FSL = Feet fr	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
24 INF	15189219900001	1229FSL	4020FEL	н	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FW	L		
		FSL/FNL	FEL/FW	L		
			FEL/FW	L		
		FSL/FNL		L		
				<u> </u>		
				<u> </u>		
				/L		
				/L		
				/L		
		FSL/FN	FEL/FW	/L		
		FSL/FN	LFEUFV	VL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

API#:15189219900001

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:			
Jame: XTO ENERGY INC.				
address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens Lease Name: SPRINGER Well #:24 INF			
address 2:				
ity: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
ontact Person: BRENDA WALLER	T034S - R037W: SEC 012 E2, W2			
phone: (405 319-3259 Fax: ()				
mail Address: BRENDA_WALLER@XTOENERGY.COM				
Surface Owner Information:				
Jame: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
address 1:	awnor intermation can be found in the records of the register or deeds for the			
ddress 2:	county, and in the real estate property tax records of the county treasurer.			
City:++				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not	Cathodic Protection Borehole Intent), you must supply the surface owners and it is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a sufface to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and it is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a sufface to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hards.	Cathodic Protection Borehole Intent), you must supply the surface owners and it tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the note owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. (a) I the fee is not received with this form, the KSONA-in CP-1 will be returned.			

Surface Owners

API#: <u>151892</u>	219900001	Lease Name: SPRINGER		Well # <u>24 INF</u>
Owner Name:	YODER, LARRY L &	KAREN J		
Address:	1556 ROAD H			
City:	HUGOTON	State: KS	Zip: 67951-5131	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	
Owner Name:				
Address:				
City:		State:	Zip:	